

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247  
Name: Petrol Oil and Gas, Inc.  
Address: 401 Pearson Ave #447  
City/State/Zip: Waverly, KS 66871  
Purchaser: Enbridge Pipeline  
Operator Contact Person: Sandy Pyle  
Phone: (785) 733-2158  
Contractor: Name: Skyy Drilling  
License: 33557  
Wellsite Geologist: Dave Smith

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

|                                   |                   |   |
|-----------------------------------|-------------------|---|
| <u>11/6/2004</u>                  | <u>11/10/2004</u> | <u>3/3/2006</u>                         |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

API No. 15 - 031-22038-0000  
County: Coffey  
~~SW~~ <sup>N2</sup> ~~NE~~ ~~NW~~ ~~NW~~ Sec. 30 Twp. 21 S. R. 14  East  West  
330 feet from S /  (circle one) Line of Section  
660 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: Schiff Well #: 6A  
Field Name: Hatch NE

Producing Formation: Cherokee Coals  
Elevation: Ground: 1128 Kelly Bushing: N/A  
Total Depth: 1850' Plug Back Total Depth: 1850'  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1850'  
feet depth to Surface w/ 210 \_\_\_\_\_ sx cmt.  
**ALT II WITHM 10-17-06**

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce Kramer  
Title: 8/31/06 Agent Date: 8/31/06  
Subscribed and sworn to before me this 31<sup>st</sup> day of August  
06  
Notary Public: Sandra D. Pyle  
Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas  
SANDRA D. PYLE  
My Appt. Exp. 2-6-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: 9-12-06  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**SEP 12 2006**  
**KCC WICHITA**

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Schiff Well #: 6A  
 Sec. 30 Twp. 21 S. R. 14  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>(Attach Additional Sheets)<br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Submit Copy)<br><br>List All E. Logs Run:<br><br><b>Gamma Ray/Neutron/CCL</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum<br><br>See Attached Log |
|--|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4            | 8 5/8                     | 32#               | 40'           | Portland       | 15           |                            |
| Production  | 6 3/4             | 4 1/2                     | 9.5#              | 1800'         | Thick Set      | 210          | Kol Seal 4# per sk         |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth     |
|----------------|---|---|-----------|
| 4              | 1674-77, 1718-20, 1730-32, 1736-39  | 500 gal 15% HCL, 484 bbls water max flo, 106 sks 20/40                            | 1674-1739 |
| 4              | 1478-80, 1487-92, 1515-18, 1530-36, 1565-58   | 600 gal 15% HCL, 687 bbls water max flo, 166 sks 20/40                            | 1478-1558 |
| 4              | 1036-40, 1067-70, 1378-82, 1386-88  | 600 gal 15% HCL, 527 bbls water max flo, 133 sks 20/40                            | 1036-1388 |
|                |   |   |           |

|  |           |                   |  |               |   |
|--|-----------|-------------------|--|---------------|---|
| TUBING RECORD  |           | Size <u>2 3/8</u> | Set At <u>1762.5'</u>  | Packer At     | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br><b>May 2, 2006</b> |           |                   | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |   |
| Estimated Production Per 24 Hours                                      | Oil Bbls. | Gas Mcf           | Water Bbls.  | Gas-Oil Ratio | Gravity   |

|  |  |                     |
|--|--|---------------------|
| Disposition of Gas   | METHOD OF COMPLETION   | Production Interval |
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br>(If vented, Submit ACO-18.) | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | _____               |

**RECEIVED**  
**SEP 12 2006**  
**KCC WICHITA**

Petrol Oil & Gas

Truelove 43 Nov. 01, 2004

MIRU drilling Rig . Drilled 41' , 12 3/4' hole &  
set 41' , 8 5/8 surface casing & cement in. Let set.

Daily Cost:

Rig 6: \$500.00 ✓

Dozer: \$800.00 ✓

Water Haulers: \$850.00 ✓

8 5/8 Casing: \$600.00 ✓

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Total: \$2,850.00

Nov. 02, 2004

T.D. 120', Drilling 6 3/4 hole . Move in mud  
logging unit.

Daily Cost:

Rig 6: \$960.00 ✓

Mud Logging Unit: \$600.00 ✓

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Total: \$1560.00

Nov. 03, 2004

T.D. 860', Drilled 740' in 24 hrs.

Daily Cost:

Rig 6: \$5,920.00 ✓

Mud Logging Unit: \$400.00 ✓

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Total: \$6,320.00

Nov. 04, 2004

T.D. 1635' , drilled 775' in 24 hrs. Mud up  
at 1600' good coal zones with gas in samples & gas  
in Squirrel.

Daily Cost:

Rig 6: \$6,200.00 ✓

Geol: \$500.00 ✓

Mud Logging Unit: \$ 500.00 ✓

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SEP 12 2006  
KCC WICHITA

Drilling Mud: \$1,600.00 ✓

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Total: \$8,800.00

Nov, 05, 2004

T.D. 1810' , drilled 175' in 24 hrs. MIRU logging tool stopped at 1430', TBIH with drill pipe, circulate hole clean & condition mud. TBOH with drill pipe. TIH with logging tool. Run open hole logs. TIH with 4 1/2 guide shoe, flapper type & 43 JTs. , 9 1/2# ,4 1/2 casing new. Run cent. on top of 1st. Jt., 10th JT, 25 JT. Shoe at 1804' RU consolidated cement with 50 sacks, thick set cement with 4# Kolseal per sacks, at 12.8# per gal. Follow with 150 sacks thick set with 4# kolseal per sack, at 13.2# per gal., plug down at 10:30 p.m. Circulate 9 brl. slurry to surface. Flanged Up.

Daily Cost:

Rig 6: \$800.00 ✓

Geo.: \$500.00 ✓

Dozer: \$800.00 ✓

Loggers: \$4,500.00 ✓

4 1/2 Casing: \$12,700.00 ✓

Cement & Float Equip: \$4,800.00 ✓

Mud.: \$1,200.00 ✓

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Total: \$25,300.00

CUM: TOTAL: \$44,830.00

RECEIVED  
SEP 12 2006  
KCC WICHITA