

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
 Name: Petrol Oil and Gas, Inc.
 Address: 401 Pearson Ave #447
 City/State/Zip: Waverly, KS 66871
 Purchaser: Enbridge Pipeline
 Operator Contact Person: Sandy Pyle
 Phone: (785) 733-2158
 Contractor: Name: Sky Drilling, LLC
 License: 33557
 Wellsite Geologist: Dave Smith
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: AS 4417
 Well Name: AS 111
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/13/2006</u>	<u>1/18/2006</u>	<u>3/10/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22145-0000
 County: Coffey
~~SW~~ NE NE NE Sec. 19 Twp. 21 S. R. 14 East West
300 330 feet from S / (N) (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Thomsen Well #: 19-1
 Field Name: Hatch NE
 Producing Formation: Cherokee Coals
 Elevation: Ground: 1140 Kelly Bushing: N/A
 Total Depth: 1881' Plug Back Total Depth: 1881'
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1881
 feet depth to Surface w/ 210 _____ sx cmt.
ALTI WHM 10-17-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brad Kramer
 Title: Agent Date: 8/31/06
 Subscribed and sworn to before me this 10th day of September
 2006
 Notary Public: Sandra D. Pyle
 Date Commission Expires: 2-6-10



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: 9-12-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 SEP 12 2006
 KCC WICHITA

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Thomsen Well #: 19-1
 Sec. 19 Twp. 21 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL Petrol Oil and Gas, Inc.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	12 1/4	8 5/8	32#	40'	Portland	16	
Production	6 3/4	4 1/2	9.5#	1872'	Thick Set	210	Kol Seal 4# per sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	1697-1700.5, 1742-45, 1756-58, 1763-67, 1769-71, 1784-88, 1794-98	500 gal 15% HCL, 527 bbls water max flo, 144 sks 20/40,	1697-1798
4	1490-93, 1500-04, 1530-34, 1548-52, 1561-64	500 gal 15% HCL, 555 bbls water max flo, 171 sks 20/40	1490-1564
4	1050-54, 1079-83, 1280-84, 1292-95, 1314-18, 1343-45, 1385-90, 1394-1400	500 gal 15% HCL, 732 bbls water max flow, 221 sks 20/40	1050-1400

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	1800'			
Date of First, Resumerd Production, SWD or Enhr. May 2, 2006			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas			METHOD OF COMPLETION			Production Interval		
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled		
(If vented, Submit ACO-18.)			<input type="checkbox"/> Other (Specify)					

RECEIVED
 SEP 12 2006
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Skyy Drilling LLC
Drilling Log & Bill
Phone # (816) 531-5922 800 W. 47th St. Suite # 409 Fax # (816) 753-0140
Kansas City, MO 64112

January 23, 2006

Company: Petrol Oil & Gas
401 Pearson Avenue # 447
Waverly, KS 66821
Lease: Thomsen Well # 19-1
County: Coffey Spot: NE NE NE Sec. 19-21S-14E
Spud Date 1-13-06
Surface Set: 40' - 8 5/8' casing
Cemented 16 sacks
API # 031-22145-0000
TD 1881'

A large, stylized 'COPY' stamp with a small square icon to the left of the word.

- 1-13-06 Moved in, Rigged up, Drill Rat Hole. Spud 12 1/4 Surface hole @ 8:00 p.m. Drilled 12 1/4 Hole to 41', circulate hole, Tripped out, rigged & ran 40' 8 5/8' casing & cemented 16 sacks of cement
2.5 Hours Rig Time
- 1-16-06 Nipple up - Trip in with 6 3/4 bit - drill out approximately 2' cement - under surface. Drilling @ 10:00 a.m. Drill from 41' to 902'
- 1-17-06 Drilled from 902' to 1651'. @ 1252 - Jetted pit's Mud up
2 Hours Rig Time
- 1-18-06 Drilled from 1651' to 1881' TD. At TD circulate hole **1 hour** - mixed mud for log - **1 hour**. Short trip back up to 1000' - **2 hours**. Circulate hole **1 hour**. L.D.D.P & Collars - **2 hours**. Wait on Logger and log hole **5.5 hours** - Nipple Down, Rig & ran 1872' 4 1/2' casing. Cement - **3 hours Rig Time**- Total **15.5 hours Rig Time**

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January 23, 2006
Page 2

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 Waverly, KS 66821
Lease: Thomsen Well # 19-1
County: Coffey Spot: NE NE NE Sec. 19-21S-14E
Spud Date 1-13-06
Surface Set: 40' – 8 5/8' casing
Cemented 16 sacks
API # 031-22145-0000
TD 1881'

Total Footage 1881 @ \$9.00 per Foot	\$16,929.00
Total Rig Time 20 Hours @ \$165.00 per Hour	3,300.00
16 Sacks of Cement	<u>112.00</u>
Total Due	\$20,341.00

Thank you!

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NSOLIDATED OIL WELL SERVICES, INC.
 1. BOX 884, CHANUTE, KS 66720
 1-431-9210 OR 800-467-8676

COPY

TICKET NUMBER 08170
 LOCATION Eureka
 FOREMAN Troy Strickler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
19-06	6267	Thomson 19-1	19	21	14	Coffey
CUSTOMER <u>Petrol Oil + Gas Inc.</u>		DRIVER <u>SKKY Drb.</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 447</u>			<u>463</u>	<u>Alan</u>		
STATE <u>Ks</u> ZIP CODE <u>66871</u>			<u>442</u>	<u>Troy</u>		
<u>Waverly</u>			<u>437</u>	<u>SKKY</u>		

TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1881' CASING SIZE & WEIGHT 4 1/2" 9.5"
 Casing Depth 1880' DRILL PIPE TUBING OTHER _____
 Casing Weight 12.8-13.2 SLURRY VOL 6386l WATER gal/sk 8" CEMENT LEFT in CASING 0'
 Cement Placement 30.86l DISPLACEMENT PSI 700 MAX PSI 1200 Bump/Phy RATE _____

REMARKS: Safety Meetings: Rig up to 4 1/2" casing. Break circulation w/ 586l Fresh water.
Used 605sk Thick Set Cement w/ 4" Kol-Seal @ 12.8" Pp/gal. Tail in w/
505sk Thickset Cement w/ 4" Kol-Seal Pp/gal @ 13.2" Pp/gal. Wash out Pump+lines
at down. Released plug. Displaced w/ 30.586l Final Pump Pressure 700PSI Bump
up to 1200PSI. Wait 2mins. Released Pressure. Float Hold. Good Cement to
surface = 1586l to Pit.

Job Complete.

(Note: Ran 1586l Metasilicate Preflush ahead of Cement.)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
101	1	PUMP CHARGE	800.00	800.00
106	40	MILEAGE	3.15	126.00
26A	2105sk	Thick Set Cement	13.65	2866.50
10A	175sk	Kol-Seal 4" Pp/gal	17.75	301.75
11A	100"	Metasilicate Pre-Flush	1.65"	165.00
07A	11.55	Ton-Mileage Bulk Truck	1.05	485.10
502C	4hrs	8086l Vac Truck	90.00	360.00
23	3300gal	City Water	12.80	42.24
404	1	4 1/2 Top Rubber Plug	40.00	40.00
RECEIVED				
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KCC WICHITA				
<u>Thank You!</u>			Sub Total	5186.59
			SALES TAX	181.02
			ESTIMATED TOTAL	5367.61

HORIZONTAL

[Signature]

202042
 TITLE _____

DATE _____

Petrol Oil and Gas, Inc.
401 Pearson Ave. Box #447
Waverly, KS 66871

Phone (785) 733-2158
Fax (785) 733-2140

COPY

Date: August 29, 2006

Kansas Corporation Commission
Oil and Gas Conservation Division
130 S. Market St., Room 2078
Wichita, KS 67202

Re: Confidentially Request

Well Name: Thomsen 19-1

API #: 15-031-22145-000

KCC:

As provided under rule 82-3-107, confidentially is requested for the captioned well.

Sincerely,

Sandy Pyle
Petrol Oil and Gas, Inc.

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