

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave #447
City/State/Zip: Waverly, KS 66871
Purchaser: Enbridge Pipeline
Operator Contact Person: Sandy Pyle
Phone: (785) 733-2158
Contractor: Name: Rig 6 Drilling Company
License: 30567
Wellsite Geologist: Dave Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/4/2006</u>	<u>1/6/2006</u>	<u>2/27/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22147-0000
County: Coffey
~~SW~~ N2 ~~NE~~ NW ~~SW~~ Sec. 18 Twp. 21 S. R. 14 East West
2310 feet from (S) / N (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Thomsen Well #: 18-1
Field Name: Hatch NE

Producing Formation: Cherokee Coals
Elevation: Ground: 1146 Kelly Bushing: N/A
Total Depth: 1825' Plug Back Total Depth: 1825'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1825
feet depth to Surface w/ 210 _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ALT II WHM 10-17-06

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brad Kraner
Title: Agent Date: 8/31/06
Subscribed and sworn to before me this 10th day of September
2006
Notary Public: Sandra D. Pyle
Date Commission Expires: 2-6-10



KCC Office Use ONLY

4 Letter of Confidentiality Received
If Denied, Yes No Date: 9-12-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 12 2006

KCC WICHITA

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Thomsen Well #: 18-1
 Sec. 18 Twp. 21 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32#	40'	Portland	15	
Production	6 3/4	4 1/2	9.5#	1822'	Thick Set	210	Kol Seal 4# per sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
3	1672-74, 1696-1700, 1712-15, 1724-26, 1728-34	500 gal 15% HCL, 438 bbls water max flo, 118 sks 20/40	1672-1734
3	1370-73, 1376-80, 1479-82, 1491-95, 1511-14, 1541-44	500 gal 15% HCL, 584 bbls water max flo, 163 sks 20/40	1370-1544
3	1036-39, 1066-70, 1270-73, 1279-82	500 gal 15% HCL, 509 bbls water max flo, 134 sks 20/40	1036-1282

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1733'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. May 2, 2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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KCC WICHITA

COPY

RIG 6 DRILLING COMPANY, INC.

PO BOX 227

IOLA, KANSAS 66749

**R.K. (Bud) Sifers
(620) 365-6294**

**John J. Barker
(620) 365-7806**

INVOICE # 20403
COMPANY: Petrol Oil & Gas
ADDRESS: P O Box 447
Waverly, KS 66871
ORDERED BY: Gary

DATE: 1/7/06
LEASE: Thomsen
COUNTY: CF
WELL #: 18-1
API #: 15-031-22147

SERVICE	RATE	UNITS	EXTENSION
Location Pit Charge		1	N/C
Set Surface Csg.	\$200.00 Per Hr.	4	N/C
Cement Surface/W.O.C.	\$200.00 Per Hr.	8	N/C
Drilling Chg/FT	\$9.00 Per Ft.	1815'	16,335.00
Circulating	\$200.00 Per Hr.	1	200.00
Drill Stem Test	\$200.00 Per Hr.		N/A
Logging	\$200.00 Per Hr.	4 1/2	900.00
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$60.00 Per Hr.		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/A
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hour/\$1 Per Mile		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$200.00	4	400.00
Rigging Up	\$200.00 Per Hr.	1	N/C
Rigging Down	\$200.00 Per Hr.	1	N/C
Other			

Material Provided:

Sample Bags	\$28.00 Per Box	1	
Portland Cement	\$7.00 Per Sx	15	70.00

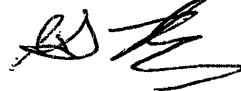
TOTAL AMOUNT

\$18,750.00

REMIT TO: **RIG 6 DRILLING, INC.
PO BOX 227
IOLA, KS 66749**

Sent Fax

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!



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KCC WICHITA

ONSOLIDATED OIL WELL SERVICES, INC.
 .O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 08118
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-7-06	6267	Thomson 18-1	18	215	14E	Coffey
CUSTOMER Petrol Oil & Gas, Inc.			Rig 6 DR19.			
MAILING ADDRESS P.O. Box 447						
CITY Waverly	STATE KS	ZIP CODE 66871				
TRUCK #						
DRIVER			TRUCK #		DRIVER	
			445		RICK L.	
			442		JUSTIN	
			436		LARRY	

OB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1825' CASING SIZE & WEIGHT 4 1/2 9.5#
 CASING DEPTH 1822' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.2 SLURRY VOL 63 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 29.5 BBL DISPLACEMENT PSI 1200 PSI 1700 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 5 BBL Fresh water. Pump 15 BBL metasilicate Pre Flush, 5 BBL water SPACER. Mixed 60 sks Thick Set Cement w/ 4" Kol-Seal per/sk @ 12.8# per/gal. TAIL IN w/ 150 sks Thick Set Cement w/ 4" Kol-Seal per/sk @ 13.2# per/gal. Wash out Pump & Lines, Shut down. Release Plug. Displace w/ 29.5 BBL Fresh water. Final Pumping Pressure 1200 PSI. Bump Plug to 1700 PSI. WAIT 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 16 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	210 sks	Thick Set Cement	13.65	2866.50
1110 A	17 sks	Kol-Seal 4" per/sk	17.75	301.75
1111 A	100 #	Metasilicate Pre Flush	1.65*	165.00
5407 A	11.55 TONS	40 miles BULK TRUCK	1.05	485.10
5502 C	4 HRS	80 BBL VAC TRUCK	90.00	360.00
1123	3300 gals	City water	12.80 ^{per 1000}	42.24
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
RECEIVED SEP 12 2006 KCC WICHITA				
			Sub Total	5186.59
Thank you			SALES TAX 5.3%	181.02
A 201982			ESTIMATED TOTAL	5367.61

AUTHORIZATION witnessed By Gray Bridwell TITLE _____ DATE _____