

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave, Box 447
City/State/Zip: Waverly, KS 66871
Purchaser: Enbridge Pipeline
Operator Contact Person: Sandy Pyle
Phone: (785) 733-2158
Contractor: Name: Rig 6 Drilling Company
License: 30567
Wellsite Geologist: Dave Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/15/2005</u>	<u>12/29/2005</u>	<u>3/15/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22159-000
County: Coffey
 NE SE/4 SE/4 Sec. 14 Twp. 21 S. R. 13 East West
330 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Anderson Well #: 14-1

Field Name: Hatch NE
Producing Formation: Mississippian
Elevation: Ground: 1112 Kelly Bushing: N/A
Total Depth: 1845' Plug Back Total Depth: 1845'
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1845'
feet depth to Surface w/ 210 sx cmt.
ALT II WHM 10-17-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brad Kramer
Title: Agent Date: 8/31/06
Subscribed and sworn to before me this 31st day of August,
2006.
Notary Public: [Signature]
Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas
SANDRA D. PYLE
My Appt. Exp. 2-6-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 9-12-06
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution
SEP 12 2006

KCC WICHITA

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Anderson Well #: 14-1
 Sec. 14 Twp. 21 S. R. 13 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	32#	40'	Portland	16	
Production	6 3/4	4 1/2"	9.5#	1833'	60/40 Poz Mix	210	17 sks Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1749'-1754'	100 gal. 15% HCL, Frac Gel, Max Flo	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	1720'		

Date of First, Resumerd Production, SWD or Enhr. May 2, 2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED

SEP 12 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANDLER, KS 66720
 405-431-9200 FAX 405-800-467-8676

TICKET NUMBER 08074
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-29-05	6261	Anderson 14-1	14	21s	13E	Coffey
CUSTOMER Petrol Oil & Gas, Inc. Billing Address P.O. Box 447 Waverly, Ks. 66871			Skyy Drly.			
TRUCK #	DRIVER	TRUCK #	DRIVER			
446	Scott					
479	Calin					
436	Larry					

B TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1845' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb
 Casing Depth 1842' DRILL PIPE TUBING OTHER:
 Casing Weight 12.5 13.2 SLURRY VOL 6.3 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0"
 Cement Placement 29.8 Bbls DISPLACEMENT PSI 900 PSI 1300 Bump Plug RATE

MARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 5 Bbl fresh water.
 Pump 15 Bbl Metasilicate Pre Slurry 10 Bbl water Spacer.
 Mixed 60 SKS Thick Set cement w/ 4" 1 1/2" SK of K01-SEAL or 12.5 16" 1 1/2" Gth, Tail in with
 150 SKS Thick Set cement w/ 4" 1 1/2" SK of K01-SEAL or 13.2 16" 1 1/2" Gth.
 Shut down - wash out pump & lines - Release Plug - Displace Plug with 29.8 Bbls water.
 Final pumping at 900 PSI - Bumped Plug to 1300 PSI - wait 2 minutes - Release Pressure -
 Float Hold - close casing w/ 0 PSI
 Good cement returns to surface with 15 Bbl slurry
 Job complete - Tear down
 "Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
126 A	210 SKS	Thick Set cement	13.65	2866.50
110 A	17 SKS	K01-SEAL 4" 1 1/2" SK	17.75	301.75
111 A	100 lbs	Metasilicate Pre Slurry	1.65 lb	165.00
5407 A	11.55 Ton	40 miles - Bulk Truck	1.05	485.10
5502 c	4 Hrs	80 Bbl. VAC Truck	90.00	360.00
1123	3000 GAL	City water	12.80 1/100	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			5.3%	SALES TAX
				ESTIMATED TOTAL
				180.82
				5363.57

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 SEP 12 2006
 KCC WICHITA

AUTHORIZATION Witnessed by Gary Bridwell TITLE _____ DATE _____

20185

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07972
 LOCATION Eureka
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
2-16-05	6267	Aderson # 14-1				Coffey												
CUSTOMER Petrol Oil + Gas Inc.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Calvin</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alan			479	Calvin		
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463	Alan																	
479	Calvin																	
MAILING ADDRESS P.O. Box 447																		
CITY Waverly		STATE KS	ZIP CODE 66871															

OB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 40 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8 casing, mix 25 SKs Regular cement w/ 3% caclz. 2% gel. Displace w/ 2 Bbl water. Good cement returns to surface. close casing in. Job complete. Tear down.
Thank you.
Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
540/5	1	PUMP CHARGE	620.00	620.00
5406		MILEAGE <u>N.C. IN AREA</u>	-	-
1104	25 SKs	Regular cement	10.25	256.25
1102	70 #	caclz = 3%	.64	44.80
118 A	1 SK Gel		7.00	7.00
5407		Ton Mileage (Bulk TK)	m/c	275.00
RECEIVED				
SEP 12 2006				
KCC WICHITA				
				1203.05
SALES TAX				16.32
ESTIMATED TOTAL				1219.37

THORIZATION SKyy Drlg 201495 TITLE called by SKyy DATE 12-16-05