

RECEIVED
MAR 25 2002
3-25-02
CONSERVATION DIVISION
WICHITA, KS.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32877
 Name: Forest City LLC
 Address: 2202 Timberloch Place, Suite 222
 City/State/Zip: The Woodlands, TX 77380
 Purchaser: None
 Operator Contact Person: Charley Dein
 Phone: (832) 813-6203
 Contractor: Name: DL, Inc.
 License: 32943
 Wellsite Geologist: Lynn Meibos
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 * **LOST HOLE**
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/16/01</u>	<u>11/30/01</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 043-20028-0000
 County: Doniphan
S/2 SE NE NE Sec. 23 Twp. 2 S. R. 19 East West
1145 feet from S (N) (circle one) Line of Section
340 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Gladhart Well #: 1-23
 Field Name: Wildcat
 Producing Formation: Cherokee Group
 Elevation: Ground: 949.3 Kelly Bushing: 953
 Total Depth: 170 Plug Back Total Depth: surface
 Amount of Surface Pipe Set and Cemented at N/A Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ALT I P&A WTRM 9-29-02

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 0 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

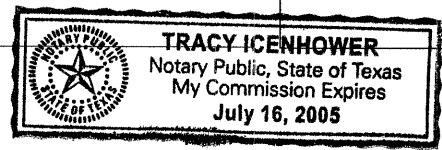
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charley Dein
 Title: Exec. V.P. - Operations Date: 3/22/02
 Subscribed and sworn to before me this 22 day of March,
2002
 Notary Public: Tracy Icenhower
 Date Commission Expires: July 16, 2005

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Forest City LLC Lease Name: Gladhart Well #: 1-23
 Sec. 23 Twp. 2 S. R. 19 East West County: Doniphan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: None	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum None
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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
None							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

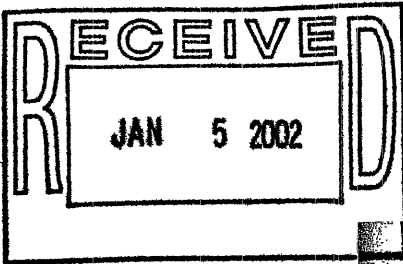
Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

1861

12/01-AP-633



ORIGINAL

Phone: 742-3678 or 742-7150
R.R. 5, Hiawatha, Kansas 66434

011012

RECEIVED
KANSAS CORPORATION COMMISSION

MIDWEST READY MIX & BUILDING SUPPLIES, INC. #2

Complete Line of Behlen Products
Ready Mix Concrete Mesh and Steel

All accounts are due first of Month, 1 1/2% per month thereafter.
Minimum order - 2 yards concrete.

MAR 25 2002

CONSERVATION DIVISION
WICHITA, KS

Date: 12.1.20 01

Sold to

Forrest City LLC

Address

Diamond Springs - Highland

CASH	CHARGE	BALANCE
QUAN.	ITEM	PRICE AMOUNT
7 yds	Class A Slurry	150 1050
18 mi	del	2 36
	calcium	275 19 25
		1105 25
	tax	65 21
1 yd = 2200 lbs cement		
150 gal water		
2% calcium		
WATER ADDED	% CAL 2	H/W 1170 46
STANDING TIME	MILES	TRUCK # 55
		DRIVER Kevin

REC'D BY

NOTE - This concrete contains correct water content for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

The maximum allotted time for unloading trucks is 45 minutes. A charge of \$40.00 per hour will be made for holding trucks longer.

When "inside lot line" delivery is specified, damages in any manner to sidewalks, inside driveways, buildings, trees, shrubbery, etc., are at customer's risk.

No CREDIT Allowed For Concrete Returned.

White - Office Copy Canary - Delivery Copy Pink - Mailing Gold - Mailing

Well? John

Approved: *Clad*

AFE #: 179

Property #: SE6011

JBS Date:

Description: 7 yds Class A Slurry

Co. 85

GL Acct 830.30

Amount

Co. 85

GL Acct

Amount

Cladhart #1-23

ORIGINAL

82322

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KANSAS CORPORATION COMMISSION

MAR 25 2002



211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 16257

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-30-01	2870	Gladheart 1-14		14	2	19	DP	
CHARGE TO	Forest City		OWNER					
MAILING ADDRESS	2202 Timberloch St		222		OPERATOR Eric Olsen			
CITY & STATE	The Woodlands TX		77380		CONTRACTOR			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5405N	1	PUMP CHARGE plus 1 surface		525 ⁰⁰
1105	1	cottonseed hulls		12 ⁹⁵
1118	5 SX	premium gel	11 ⁸⁰	59 ⁰⁰
	100'	2" PVC	.69	69 ⁰⁰
		various 2" fittings		10 ⁰⁰
3407		BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS <u>Customer Supplied</u> FRAC SAND		390 ⁰⁰
1124	75 SX	CEMENT 50/150 P02	6.49 ⁰⁰	603 ⁷⁵
			8 ⁰⁵ SALES TAX	48 ³⁰

Revin 2780

ESTIMATED TOTAL 1718⁰⁰

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Alan Madu

CUSTOMER or AGENT (PLEASE PRINT) Eric Olsen 83030 DATE 11-30-01

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MAR 25 2002

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 17038

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-30-01		Gladheart #1-14		14	2	19	Dp	
CHARGE TO <u>Forest City</u>				OWNER				
MAILING ADDRESS <u>2202 Timberloch Ste 222</u>				OPERATOR <u>Eric Olsen</u>				
CITY <u>The Woodlands</u>				CONTRACTOR				
STATE <u>TX</u>		ZIP CODE <u>77380</u>		DISTANCE TO LOCATION <u>120m</u>				
TIME ARRIVED ON LOCATION <u>3:30</u>				TIME LEFT LOCATION <u>6:00 PM</u>				

WELL DATA	
HOLE SIZE	<u>12 1/4 775'</u>
TOTAL DEPTH	
CASING SIZE	
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input checked="" type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB plug well
386- Alan Mader
164- Brett McMalley 195- Matt Mader

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Washed 2" PVC to 100', Mixed & dumped 75 s x 50/50 poz, 67 gal. with 15x balls. Circulated cement to surface.

Alan Mader

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED

[Signature] B30 30

DATE