

For KCC Use:	11-27-06
Effective Date:_	11 01 01
District #	
COA2 TRV-	□ Na

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

	ved by KCC five (5) di	ays prior to continuencing well	All blanks must be Fill
Eventual Street Date December 1	2006 _	110'E & 290' S	of
Expected Spud Date	year (por	Eas
•••		Sec	, —
DPERATOR: License# 0022 33813	_	690 feet from	n ☐N / ✓S Line of Section
Name: Jason Oil Company		leet from	n ☐ E / ✓ W Line of Section
Address: PO Box 701 City/State/Zip: Russell, KS 67665	ls	SECTION - Regular - Irre	gular?
City/State/Zip: Russell, KS 6/665		(Note: Locate well on the Se	ction Plat on reverse side)
Contact Person: Jim Schoenberger		ounty: Stafford	7-7-7-10-10-10-10-10-10-10-10-10-10-10-10-10-
Phone: 785-483-8027	L	sase Name: Dimond	Well #: 1
CONTRACTOR: License# 33350	F	eld Name: Dell East	
Name: Southwind Drilling, Inc.		this a Prorated / Spaced Field?	∐Yes 🕡
varne:	Ti-	arget Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equi		earest Lease or unit boundary: 770	
✓ Oil Enh Rec ✓ Infield ✓ Mud	·	round Surface Elevation: 1913	feet MS
Gas Storage Pool Ext. Air Re	· • W	ater well within one-quarter mile:	Yes 🔽
OWO Disposal Wildcat Cable	P	ublic water supply well within one mile	
Seismic; # of Holes Other	Đ	epth to bottom of fresh water: 160 <	
Other		epth to bottom of usable water: 200 /	
	s	urface Pipe by Alternate: 📝 🏌 🦳	2
OWWO: old well information as follows:	L	ength of Surface Pipe Planned to be	set:
Operator:	L	ength of Conductor Pipe required: No	<u> </u>
Well Name:		rojected Total Depth: 3700	
Original Completion Date:Original Total Dep		ormation at Total Depth: Arbuckle	
Mirrortional Deviated or Manifestation 1881 2		ater Source for Drilling Operations:	! ! !
-	Yes 🗸 No	✓ Well ☐ Farm Pond Other	or Haul
Yes, true vertical depth:		WR Permit #: Contractor will apply	
lottom Hole Location:		(Note: Apply for Pern	 ′
CCC DKT #;	W	ill Cores be taken?	∭Yes ✓N
	If	Yes, proposed zone:	······································
			55 et. seq.
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