Expiration Date CORRECTED

For KCC Use:	11 01 -11
Effective Date:	11-26-06
District #	<u> </u>
00.0	5 7 N

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

ected Spud Date November 25 2006	Cant	East
month day year	_ Spot <u>W/2 NW SW Sec. 3 Twp. 16 S. R. 25</u>	✓ Wes
, ,	1980 Sec. IMP. S. H.	
RATOR: License# 5363	330 leet from E / W Line of Se	
Berexco Inc.	Is SECTION Regular Irregular?	
ess: T.S. Bus 20000 State/Zip: Wichita, KS 67208	_	
State/Zip: aci Person: Jeremy Ensz	(Note: Locate well on the Section Plat on reverse side) County: Ness	
ne: (316) 265-3311	Lease Name: Harold Well #:4	
	Field Name: Ness-T	
TRACTOR: License# 5147	Is this a Projected / Spaced Field?	s V No
Beredco Inc.	Target Formation(s): Mississippi	لستا
Matt Delled For Mall Class. Time Seviements	Nearest Lease or unit boundary: 330'	
Well Drilled For: Well Class: Type Equipment:		leet MSI
Oil Enh Rec V Infield V Mud Rotary		s 🗹 No
Gas Storage Pool Ext. Air Rotapy		s 🗸 No
ONNO Disposal Wildcat Cable	Depth to bottom of fresh water: 200	
Seismic;# of Holes Other	Depth to bottom of usable water: 908	
	Surface Pipe by Alternate: 1 2 2	
/WO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'	
perator:	Length of Conductor Pipe required: N/A	
Vell Name:	Projected Total Depth: 4550	
Priginal Completion Date:Original Total Depth:		
tional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
· · · · · · · · · · · · · · · · · · ·	THE PARTY OF CORP.	
s, true vertical depth:	<u> </u>	
om Hole Location:	(Note: Apply for Permit with DWR)	Galler.
DKT #:		s 🗸 No
	_	
	If Yes, proposed zone:	
A	_	
	If Yes, proposed zone:	/ED
undersigned hereby affirms that the drilling, completion and eventua	If Yes, proposed zone: FFIDAVIT RECEIN all plugging of this well will comply with K.S.A. 55 eKANSAS CORPORATION	/ED
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