For KCC Use: Effective Date: District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

expected Spud Date month day year	Spot ✓ East CN2 NW SE Sec. 6 Twp. 14 S. R. 23 West
4567	2310 feet from N / VS Line of Section
PERATOR: License#	1980 feet from ✓ E / W Line of Section
ame: D.E. Exploration, Inc.	Is SECTION Regular Irregular?
ddress: P.O. Box 128	IS SECTION negular
ity/State/Zip: Wellsville, KS 66092	(Note: Locate well on the Section Plat on reverse side)
ontact Person. Douglas G. Evans	County: Johnson
hone: (785) 883-4057	Lease Name: Moll Well #: 1-R
/	Field Name: Gardner South
ONTRACTOR: License# 8509	is this a Prorated / Spaced Field?
ame: Evans Energy Development, Inc.	Target Formation(s): Bartlesville
	Nearest Lease or unit boundary: 330'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'
Seismic;# of Holes Other	Depth to bottom of usable water: 300'
Other	Surface Pipe by Alternate: 1 2
	Length of Surface Pipe Planned to be set: 20'
f OWWO: old well information as follows:	Length of Conductor Pinc
Operator:	Length of Conductor Pipe required: none Projected Total Depth: 900'
Well Name:	Dada wille
Original Completion Date:Original Total Depth:	Formation at total depth.
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
 -	Well ✓ Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	
The Location	(Note: Apply for Permit with DWR)
	Will Cores be taken? Yes √No
(CC DKT #:	Will Cores be taken?
CCC DKT #:AFF	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS
AFF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Dlugging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken?
AFF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone: FIDAVIT KANSAS CORPORATION COMMIS Plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be sufficiently the supproved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be sufficiently an intention of 20 feet into the surface pipe as the supproved notice of intention of 20 feet into the surface pipe as specified below shall be sufficiently as the surface pipe as specified below shall be sufficiently as the surface pipe as specified below shall be sufficiently as the surface pipe as specified below shall be sufficiently as the surface pipe as specified below shall be sufficiently as the surface pipe as specified below shall be sufficiently as the surface pipe as specified below shall be sufficiently as the surface pipe as specified below shall be sufficiently as the surface pipe as specified below shall be sufficiently as the surface pipe as specified below shall be sufficiently as the surface pipe as specified below shall be sufficiently as the surface pipe as specified below shall be sufficiently as the surface pipe as specified below shall be sufficiently as the surface pipe as specified below shall be sufficiently as the sufficient pipe as specified below shall be sufficiently as the sufficient pipe as specified below shall be sufficiently as the sufficient pipe as specified below shall be sufficiently as the sufficient pipe as the sufficient pipe as the sufficient pipe as specified below shall be sufficiently as the sufficient pipe as specified below shall be sufficiently as the sufficient pipe as the su	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION Let by circulating cement to the top; in all cases surface properties at the underlying formation.
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION The underlying formation. If Yes I No I N
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eason the minimum amount of surface pipe as specified below shall be sufficiently the sufficient of the well is dry hole, an agreement between the operator and the sufficient of the sufficient	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION ach drilling rig; et by circulating cement to the top; in all cases surface plugging; the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in;
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be sufficiently through all unconsolidated materials plus a minimum of 20 feet into a sufficient to the su	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION ach drilling rig; CONSERVATION DIVISION the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; teled from below any usable water to surface within 120 days of spud date.
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into a first the well is dry hole, an agreement between the operator and the part of the surface district office will be notified before well is either plue. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION ach drilling rig; CONSERVATION DIVISION the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; thed from below any usable water to surface within 120 days of spud date. T #133,891-C, which applies to the KCC District 3 area, alternate II cementing
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on easy through all unconsolidated materials plus a minimum of 20 feet into the structure of the well is dry hole, an agreement between the operator and the structure of the structure of the structure of the structure of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION ach drilling rig;
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be surface hip and infimum of 20 feet into a surface hip well is dry hole, an agreement between the operator and the surface hip to the surface pipe as surface that plue is appropriate district office will be notified before well is either plue if an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Place of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION ach drilling rig; ach drilling rig; conservation division ach drilling rig; conservation division ach drilling rig; ach drilling rig; ach drilling rig; ach drilling rig; conservation division ach drilling rig; ac
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be sufficiently through all unconsolidated materials plus a minimum of 20 feet into the sufficient of the well is dry hole, an agreement between the operator and the sufficient of	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS PROBLEM COMMIS PROBLEM COMMIS RESCRIPTION COMMIS PROBLEM COMMIS CONSERVATION DIVISION CONSERVAT
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on easy through all unconsolidated materials plus a minimum of 20 feet into the structure of the well is dry hole, an agreement between the operator and the structure of the structure of the structure of the structure of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Place of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION ach drilling rig; CONSERVATION DIVISION ach drilling rig; CONSERVATION DIVISION ach drilling rig; ach drilling rig; conservation Division ach drilling rig; ach drilling rig; ach drilling rig; ach drilling rig; conservation Division ach drilling rig; ach drillin
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be sufficiently through all unconsolidated materials plus a minimum of 20 feet into the sufficient of the well is dry hole, an agreement between the operator and the sufficient of	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION ach drilling rig; CONSERVATION DIVISION ach drilling rig; CONSERVATION DIVISION ach drilling rig; ach
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the second to the second the lift of the properties of the production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the lift	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION The underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date. The plugged. In all cases, NOTIFY district office prior to any cementing. For my knowledge and belief. Title: Agent
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the second to the second the lift of the properties of the production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the lift	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION The underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; the from below any usable water to surface within 120 days of spud date. The plugged. In all cases, NOTIFY district office prior to any cementing. Find the complete in the cases, NOTIFY district office prior to any cementing. Title: Agent
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on easy through all unconsolidated materials plus a minimum of 20 feet into the strong all unconsolidated materials plus a minimum of 20 feet into the strong all unconsolidated materials plus a minimum of 20 feet into the strong all unconsolidated materials plus a minimum of 20 feet into the strong all unconsolidated materials plus a minimum of 20 feet into the strong all unconsolidated materials plus a minimum of 20 feet into the strong all unconsolidated materials plus a minimum of 20 feet into the strong all the well is either plus that the sufficient will be notified before well is either plus that appropriate district office will be notified before well is either plus to the spund that the statements will be notified before well is either plus to the spund date or the well shall thereby certify that the statements made herein are true and to the best of the spund date or the well shall thereby certify that the statements made herein are true and to the best of the spund of the spund date or the well shall thereby certify that the statements made herein are true and to the best of the spund of the s	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION ach drilling rig; conservation district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date. The plugged. In all cases, NOTIFY district office prior to any cementing. The plugged and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into the surface well is either plus. 4. If the well is dry hole, an agreement between the operator and the surface has propriate district office will be notified before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the surface of the spud date or the well shall the statements made herein are true and to the best of the spud date. For KCC Use ONLY API # 15 - O91- 23110-0000 Conductor pipe required Nonle feet	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION The the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; the different below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If the Memember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into the second strict office will be notified before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the complete of the spud state of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the well shall the statements of the spud date or the spud date or the well shall the statements of the spud date or the spud date o	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION The the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; the difform below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into the subject of the well is dry hole, an agreement between the operator and the subject of the appropriate district office will be notified before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the spud date. Signature of Operator or Agent: November 27, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O91- 23110-0000 Conductor pipe required Nonle feet	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION ach drilling rig; conservation Division district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; atted from below any usable water to surface within 120 days of spud date. ar #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eason through all unconsolidated materials plus a minimum of 20 feet into the unimum amount of surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into the unimum	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION The underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; Intel from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eason through all unconsolidated materials plus a minimum of 20 feet into the statement of the entities of the well is dry hole, an agreement between the operator and the statement of the entities of the specifies below shall be seen of the entities of the well is dry hole, an agreement between the operator and the statement of the entities of the specifies of th	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION The underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date. The plugged. In all cases, NOTIFY district office prior to any cementing. In the plugged and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into the surface pipe and surface the surface of the surface	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION CON
AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the determinant of the well is dry hole, an agreement between the operator and the solution of the surface pipe and the solution of the determinant of the	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS Dlugging of this well will comply with K.S.A. 55 et. seq. NOV 2 7 2006 CONSERVATION DIVISION ach drilling rig; CONSERVATION DIVISION ach drilling rig; a

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

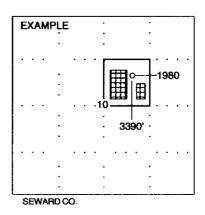
API No. 15 - 091-23110-000	Location of Well: County: Johnson
Operator: D.E. Exploration, Inc.	feet from N / S Line of Section
Lease: Moli	1980 feet from 🗸 E / 🗌 W Line of Section
Well Number: 1-R Field: Gardner South	Sec. 6 Twp. 14 S. R. 23 VEast Wes
Number of Acres attributable to well:	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: CN2 - NW - SE	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	٠ .	•		
			,	
ļ				•
1			1	
		•		- •
Į.		•		
		•		•
		•	,	
		•		
	•			•
ŀ		•		
	• .	•		
		•	•	
				· · ·
			-	
	: :			
	·	: : 		
	·			
	·	: : 		
	·	: : 		
	·			



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: D.E. Exploration, Inc.			License Number: 4567			
Operator Address: P.O. Box 128, Wellsville, KS 66092						
Contact Person: Douglas G. Evans			Phone Number: (785) 883 -4057			
Lease Name & Well No.: Moll 1-R		Pit Location (QQQQ):				
Type of Pit:	Pit is:		CN2 NW SE			
Emergency Pit Burn Pit	Proposed Existing		Sec. 6 Twp. 14 R. 23 ✓ East West			
Settling Pit	If Existing, date constructed:		2310 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit			1980 Feet from 🗸 East / West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity: 100	(bbls)	Johnson County			
Is the pit located in a Sensitive Ground Water	Area? Yes 🗸		Chloride concentration: mg/l			
is the proceed in a conduct of the			(For Emergency Pits and Settling Pits only)			
is the bottom below ground level?	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used? native clay			
			<u>, , , , , , , , , , , , , , , , , , , </u>			
	Pit dimensions (all but working pits): 8 Length (feet) 12 Width (feet) N/A: Steel Pits					
Depth from ground level to deepest point: 15 (feet)						
Il allo pic to initia give a arrest apparent as a series			edures for periodic maintenance and determining ncluding any special monitoring.			
•						
			1			
Distance to nearest water well within one-mile	e of pit		Depth to shallowest fresh waterfeet.			
feet Depth of water well	feet		Source of information: measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: drilling mud				
Number of producing wells on lease:		Number of working pits to be utilized: 2				
Barrels of fluid produced daily:		Abandonment procedure: air dry and backfill				
Does the slope from the tank battery allow all spilled fluids to		Drill pits must l	orill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
KANSAS CORPORATION COMMISSIO						
November 27, 2006	W	nna	Thanda NOV 27 2006			
Date		S	ignature of Applicant or Agent CONSERVATION DIVISION			
	KCC OFFICE USE ONLY WICHITA, KS					
Date Received: 11/27/00 Permit Num	ber:	it Date: 1\ 27\ 0- Lease Inspection: Yes \ No				