

* Correction (Actual Footages)

For KCC Use:
Effective Date: 11-22-06
District # 1
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date 11 22 06
month day year

Spot NW SE SE Sec 24 Twp 33 S. R. 39 East West

OPERATOR: License # 5278
Name: EOG Resources, Inc.
Address: 3817 NW Expressway, Suite 500
City/State/Zip: Oklahoma City, Oklahoma 73112
Contact Person: BREANNA VARGAS
Phone: (405) 246-3158

886 feet from N / S Line of Section
1108 feet from E / W Line of Section

Is SECTION Regular Irregular?
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 30684
Name: ABERCROMBIE RID, INC.

County: STEVENS
Lease Name: PELAJO Well #: 24 #1A

Field Name: _____
Is this a Prorated/Spaced Field? Yes No

Target Formation(s): ST. GENEVIEVE
Nearest Lease or unit boundary: 886'

Ground Surface Elevation: 3197' feet MSL

Water well within one-quarter mile: yes no
Public water supply within one mile: yes no

Depth to bottom of fresh water: 600'
Depth to bottom of usable water: 600'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1700'

Length of Conductor pipe required: 40'
Projected Total Depth: 6500'

Formation at Total Depth: ST. GENEVIEVE
Water Source for Drilling Operations:

Well Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores Be Taken?: Yes No

If yes, proposed zone: _____

| Well Drilled For: | Well Class: | Type Equipment: |
|--|---|--|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Disposal | <input type="checkbox"/> Pool Ext. |
| <input type="checkbox"/> Seismic; # of Holes | <input checked="" type="checkbox"/> Wildcat | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> Other | <input type="checkbox"/> Other | <input type="checkbox"/> Cable |

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth _____

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth: _____

Bottom Hole Location _____
KCC DKT # _____

* WAS: 862' FSL, 1109 FEL NLUB: 862
IS: 886' FSL, 1108 FEL NLUB: 886'

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

SKID RIG FROM 15-189-22561-0000
Prorated & Spaced Hugoton & Panoma
NOV 27 2006

CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/22/06 Signature of Operator or Agent: Mindy Black Title: OPERATIONS ASSISTANT

For KCC Use ONLY 189-22568-0000
API # 15- _____
Conductor pipe required None feet
Minimum surface pipe required 620 feet per Alt. (1) X
Approved by: Rut 11-17-06 / Rut 11-27-06
This authorization expires: 5-17-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If permit has expired (See: authorized expiration date) please check the box below and return to the address below
- Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

24-33-39W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 189-22568-0000
 Operator EOG Resources, Inc.
 Lease PELAJO
 Well Number 24 #1A
 Field _____

Location of Well: County: STEVENS
 _____ 886 feet from N / S Line of Section
 _____ 1108 feet from E / W Line of Section
 Sec 24 Twp 33 S. R. 39 East West

Number of Acres attributable to well: _____

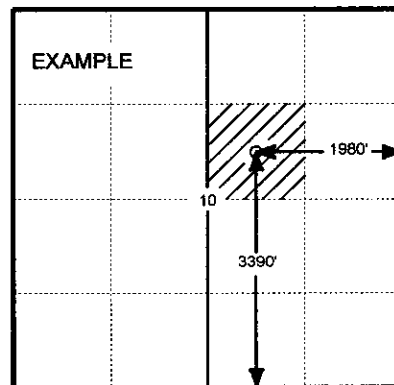
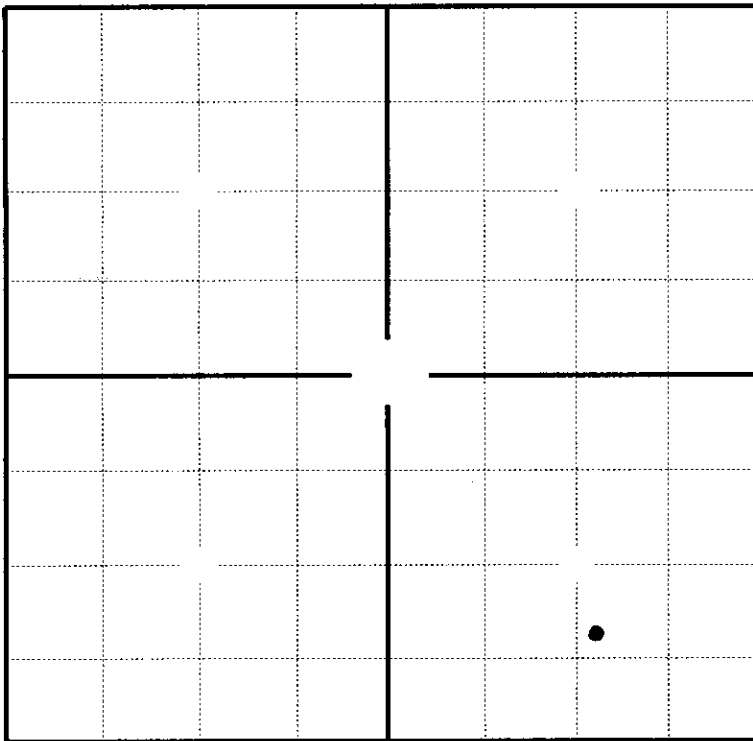
Is Section Regular or _____ Irregular

QTR/QTR/QTR of acreage: NW - SE - SE

If Section is irregular, locate well from nearest corner boundary.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to nearest lease or unit boundary line)*



In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).