For KCC Use: Effective Date: 42-06 District #____3 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Expected Syud Date Delication A 2000 Delication	December 2, 2006		
Approx A	• • • • • • • • • • • • • • • • • • • •		=
Address: See 128 Mote: Locate well on the Section Plat on revenue aido) Section New Year Well in 1-R Section New Year We	,	· · · · · · · · · · · · · · · · · · ·	
Section Regular Regu	OPERATOR: License# 4507 V		
Mote: Locate well on the Section Plat on reverse side)	Name: D.E. Exploration, Inc.		echon
Contry_Sonator Proce_Contry_SoldSor ContractOrs_Locases 9509 Name_Evans Energy Development, Inc. Well Drilled For: Well Class: Oil	Address: P.U. Box 128	is SECTIONnegularirregular?	
Lease Name_Sandow Well #:PR	City/State/Zip:		
Field Name: Evaries Energy Development, Inc. Field Name: Evaries Energy Development Evaluation on the Evaries Energy Development Evaluation on Evaries Energy Development Evaluation Evaluat	Contact Person: Douglas G. Evans	County: Jonnson	
CONTRACTOR: Licensed 50000 Mell Drilled For Well Class: Type Equipment: Typ	Phone: (765) 863-4057	Lease Name: Sallow Well #: Free	
Name Caris Enting Devolopment Name	CONTRACTOR: Licenset 8509		
Medil Dritted For: Well Class: Type Equipment: Ground Surface Elevation:	Name: Evans Energy Development, Inc.		s / No
Council Surface Elevation: Mode Council Structure Council St	Ivalie.	Target Formation(s): Nobtown	
Selsimic;	Well Drilled For: Well Class: Type Equipment:		
Gas Storage Pool Ext. Air Rotary Water wall within one-quater mile: Yes No No Osloposal Willicat Cable Other Uniformation as follows: Other Uniformation as follows: Operator: UNWO: old well information as follows: Operator: Uniformation as follows: Operator: Uniformation as follows: Operator: Uniformation as follows: Operator: Uniformation Un	Oil / Enh Rec / Infield Mud Rotary		
Commonstration Public water supply well within one mile: Yes No No Depth to bottom of tresh water: 100 Depth to D		• -	
Seismic; vi of Holes Other Oth			s V No
Depth lo bottom of usable water			
Surface Pipe by Atternate:			
Conductor Pipe required: Conductor Pipe requ		Surface Pipe by Alternate: 1 2	
Projected Total Depth: 450' Notion	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Original Completion Date:Original Total Depth:	Operator:		-
Directional, Deviated or Horizontal wellbore?	Well Name:	NI-NI	
If Yes, true vertical depth: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit	Original Completion Date:Original Total Depth:		
If Yes, true vertical depth: DWR Permit #:			
Note: Apply for Permit with DWR		Well ✓ Farm Pond Other	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED KANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: NOV 2 7 2006 It is agreed that the following minimum requirements will be met: NOV 2 7 2006 It is agreed that the following minimum requirements will be met: NOV 2 7 2006 NOV 2 7 2006 The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface without the set by circulating cement to the top; in all cases surface without the set by circulating cement to the top; in all cases surface without the set by circulating cement to the top; in all cases surface without the set by circulating cement to the top; in all cases surface without the set by circulating cement to the top; in all cases surface without the set by circulating cement to the top; in all cases surface without the set by circulating cement to the top; in all cases surface without the set by circulating cement to the top; in all cases surface within 120 days of spud date. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is settler plugged or production casing is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If the well is dry hole, an agreement between the operator of agent and the district office and the plugging is completed; If the well is dry hole, and agreement between the operator of agent. If the well is dry hole, and agreement is necessary prior to workover or re-e	If Yes, true vertical depth:	DWR Permit #:	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 27, 2006 Signature of Operator or Agent: Aproved by: Put 11-27-06 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: **Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1	Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)	
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1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface within through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 27, 2006 Signature of Operator or Agent: Minimum surface pipe required MONL feet Approved by: MI 1-27-06 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:		If Yes, proposed zone: RECEIVE KANSAS CORPORATION (D COMMISSIC
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5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 27, 2006 Signature of Operator or Agent: Signature of Operator or Agent: Title: Agent For KCC Use ONLY API # 15 - 09/ - 23/06 feet per Alt. Approved by: Hill - 27-06 feet per Alt. Approved by: Hill - 27-06 feet per Alt. This authorization expires: 5-27.07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or A	The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	If Yes, proposed zone: IDAVIT KANSAS CORPORATION (WANSAS CORPORATION (NOV 2 7 20	COMMISSIC 196
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 27, 2006 Signature of Operator or Agent: In all cases, NOTIFY district office prior to any cementing. Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Notify appropriate Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	If Yes, proposed zone: DAVIT KANSAS CORPORATION (INC.)	COMMISSIC 106 1310N
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 27, 2006 Signature of Operator or Agent: ** For KCC Use ONLY API # 15 - O9/ - 23/06 O000 Minimum surface pipe required North feet per Alt. ** Approved by: ** Approved by: ** This authorization expires: 5-27.07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the driver in the surface of	If Yes, proposed zone: RECEIVE KANSAS CORPORATION O ROUND 2 7 20 Ch drilling rig; CONSERVATION DIV to by circulating cement to the top; in all cases surface we underlying formation. istrict office on plug length and placement is necessary prior to plus	COMMISSIC 106 1310N
November 27, 2006 Signature of Operator or Agent:	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the continuous control of the second of th	If Yes, proposed zone: Conservation of the confidence of the co	COMMISSIC D6 TSION Set ugging;
Date: November 27, 2006 Signature of Operator or Agent: Name Manda Title: Agent	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the description of the set in the set is dry hole, an agreement between the operator and the description of the set in the set is dry hole, an agreement between the operator and the description of the set in the set is dry hole. If an ALTERNATE II COMPLETION, production pipe shall be cement.	If Yes, proposed zone: RECEIVE KANSAS CORPORATION O ROW 2 7 20 Ch drilling rig; CONSERVATION DIV the by circulating cement to the top; in all cases surface The underlying formation. Instrict office on plug length and placement is necessary prior to plug ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud	COMMISSIC OG TISION
For KCC Use ONLY API # 15 - 09/-23/06-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 2 Approved by: 11-27-06 This authorization expires: 5-27.07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the drift of the well is dry hole, an agreement between the operator and the description of the surface district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order	If Yes, proposed zone: RECEIVE KANSAS CORPORATION O ROW 2 7 20 Ch drilling rig; CONSERVATION DIV The by circulating cement to the top; in all cases surface CONSERVATION DIV The underlying formation. The instrict office on plug length and placement is necessary prior to plug The ged or production casing is cemented in; The defined below any usable water to surface within 120 days of spud #133,891-C, which applies to the KCC District 3 area, alternate II of	COMMISSIC OG TSION reging; date. ementing
For KCC Use ONLY API # 15 - 09/-23/06-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 2 Approved by: 11-27-06 This authorization expires: 5-27.07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill and the drill and the drill and the drill unconsolidated materials plus a minimum of 20 feet into the drill the well is dry hole, an agreement between the operator and the drill appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	If Yes, proposed zone: RECEIVED RANSAS CORPORATION OF ANNIA STATE CONSERVATION OF AN	COMMISSIC OG TSION reging; date. ementing
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

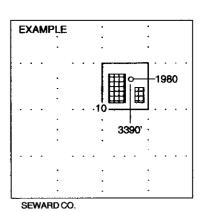
API No. 15 - 0 91-23/06-000	Location of Well: County: Johnson
Operator: D.E. Exploration, Inc.	4950 feet from N / V S Line of Section
Lease: Sandow	4950 feet from 🗸 E / W Line of Section
Well Number: 1-R	Sec. 6 Twp. 14 S. R. 23 ✓ East West
Field: Gardner South	
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: D.E. Exploration, Inc.			License Number: 4567				
Operator Address: P.O. Box 128,	Wellsville, KS	66092					
Contact Person: Douglas G. Evans			Phone Number: (785) 883 -4057				
Lease Name & Well No.: Sandow 1-F	₹		Pit Location (QQQQ):				
Type of Pit:	Pit is:		NW NW NW _				
	✓ Proposed	Existing	Sec. 6 Twp. 14 R. 23 Vest West				
Emergency Pit Burn Pit		_ ,	4050				
Settling Pit Drilling Pit	If Existing, date of	onstructed:	Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:	···	4950 Feet from 🗸 East / 🗌 West Line of Section				
(If WP Supply API No. or Year Drilled)	400	(bbls)	Johnson Count				
Is the pit located in a Sensitive Ground Water	r Area? Yes	No	Chloride concentration:mg/l				
is the processed in a constitute circuit.			(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Is the bottom below ground level? Artificial Liner?		How is the pit lined if a plastic liner is not used?				
✓ Yes No	☐ Yes ✓	No	native clay				
Pit dimensions (all but working pits):	8 Length (fe	eet) 12_	Width (feet) N/A: Steel Pits				
	from ground level to de		(feet)				
Distance to nearest water well within one-mil	le of pit	Depth to shallowest fresh waterfeet. Source of information: measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud					
feet Depth of water well _	feet						
Emergency, Settling and Burn Pits ONLY	1						
Producing Formation:							
Number of producing wells on lease:		Number of working pits to be utilized: 2					
Barrels of fluid produced daily:		Abandonment procedure: air dry and backfill					
Does the slope from the tank battery allow a flow into the pit? Yes No	ll spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above stat	ements are true and	correct to the bes	t of my knowledge and belief. KANSAS CORPORATION COMMI				
November 27, 2006 Date	ω	nna	NOV 2 7 2006 Thanda ignature of Applicant or Agent CONSERVATION DIVISION WICHTA KS				
	KCC	OFFICE USE O	NLY				
Date Received: 11/27/CC Permit Nur	nher:	Perm	it Date: 11/27/05 Lease Inspection: Yes No				