

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

Lease Operator: Citation Oil & Gas Corp.
 Address: P O Box 690688, Houston, Texas 77269
 Phone: (281) 517-7800 Operator License #: 3553
 Type of Well: ENHR Docket #: E-17848
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: August 21, 2006 (Date)
 by: Richard W. Lacey (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (if needed attach another sheet)
LKC Depth to Top: 3555 Bottom: 3622 T.D. 3860
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 185-20605 -00-01
 Lease Name: Elinor Krampe
 Well Number: 2
 Spot Location (QQQQ): _____ - SW - NE - SE
1550 Feet from North / South Section Line
990 Feet from East / West Section Line
 Sec. 33 Twp. 21 S. R. 14 East West
 County: Stafford
 Date Well Completed: 10/31/1975
 Plugging Commenced: 10/25/2006
 Plugging Completed: 10/27/2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
LKC	OIL	3554	3622	8 5/8"	298'	0
				5 1/2"	3869'	350'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

MIRU PU & Plugging equipment. Opened well and flowed back w/1bbl wtr. ND WH. NU BOP. Released Baker A-3 Loc-set pkr @ 3509.
 POOH & LD 2 3/8" IPC tbg (111 jts) & pkr. MIRU WL unit. RIH & set CIBP @ 3500'. Capped CIBP w/2 sxs cement via dump bailer.
 RD MO WL. Dug out cellar. RU csg jacks. Pulled csg out of slips. Csg pulled in two. POOH & LD w/350' 5 1/2" csg. Lower portion corroded.
 RIH w/ 2 3/8" WL & stacked out @ 700'. Could not work downhole. Contacted KCC & obtained permission to plug w/700' to surface. (see back)

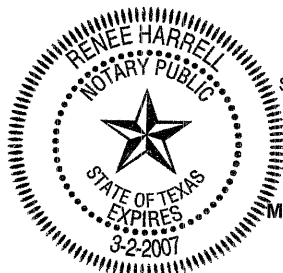
Name of Plugging Contractor: Mike's Testing and Salvage *KCC per engineer & operator. Sharon Ward 11/6/06* License #: 31529
 Address: 323 S. Main St. / PO Box 209, Chase, KS 67524 *PKT*

Name of Party Responsible for Plugging Fees: Citation Oil & Gas Corp.

State of Texas County, Harris, ss.

Sharon Ward (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Sharon Ward
 (Address) P O Box 690688 Houston, Texas 77269



SUBSCRIBED and SWORN TO before me this 31st day of October, 2006

Renee Harrell My Commission Expires: 3-2-07
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 NOV 03 2006 *PKT*
KCC WICHITA

Mixed and pumped 350 sxs 60/40 Poz w/6% gel from 700' to surface. POOH & LD 2 3/8" WS. Topped off csg w/35 sxs 60/40 Poz w/6% gel. RD cementers. P&A witnessed by KCC representative Mike Meyers. RD MO P&A equipment. Will cut off casing and reclaim location at a later date. Well Plugged and abandoned on 10/27/06.

RECEIVED
NOV 06 2006
KCC WICHITA