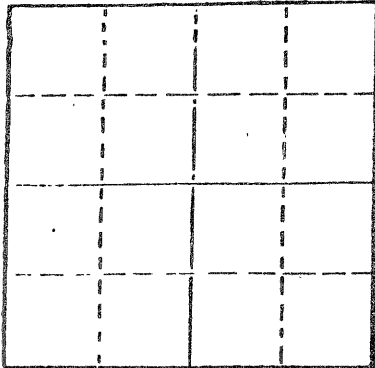


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plot

Osborne County. Sec. 10 Twp. 10 Rge. 15w E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
NE SW NW
Lease Owner H. B. Chesney
Lease Name Eileen Well No. 1
Office Address Box 254 Natoma, Kansas 67651
Character of Well (Completed as Oil, Gas or Dry Hole)
dry hole
Date Well completed 9-14-81 19
Application for plugging filed 9-14-81 19
Application for plugging approved 9-14-81 19
Plugging commenced 12:00 9-14-81 Noon 19
Plugging completed 1:00 P.M. 9-14-81 19
Reason for abandonment of well or producing formation
dry
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes
Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation Depth to top Bottom Total Depth of Well
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

50 sacks at 980'
30 sacks at 310'
10 sacks at 40'
10 sacks Rathole Total 100 sacks 50/50 poz 6% gel

RECEIVED

STATE CORPORATION COMMISSION

(If additional description is necessary, use BACK of this sheet) 9-18-81
Name of Plugging Contractor Lawbanco Drilling, Inc.
Box 289 Natoma, Kansas 67651

SEP 18 1981

CONSERVATION DIVISION

STATE OF Kansas COUNTY OF Osborne, ss. Wichita, Kansas
R. L. Finnesy (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. L. Finnesy
2220 Marjorie Hays, Kansas 67601
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of September, 1981

My commission expires 2-19-84

Thomas E. Ruggels Notary Public.

THOMAS E. RUGGELS
STATE NOTARY PUBLIC
OSBORNE COUNTY, KANSAS
MY APPT. EXPIRES 2-19-84

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 141 — 20115-00-00
County Number

Operator

H. B. Chesney

Address

P.O. Box 254 Natoma, Kansas 67651

Well No.

#1

Lease Name

Eileen

Footage Location

330

feet from (N) line

330

feet from (E) line

Principal Contractor

Labanco Inc.

Geologist

C. K. Ottaway

Spud Date

9/8/81

Date Completed

9/14/81

Total Depth

3600

P.B.T.D.

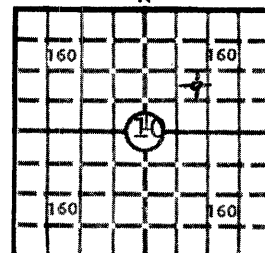
Directional Deviation

Oil and/or Gas Purchaser

S. 10 T. 10 R. 15 W

Loc. NE SW NW

County Osborne

640 Acres
N

Locate well correctly

Elev.: Gr. 1902 74

DF XX1977 KB 1979

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28	258	Common	165	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			CONSERVATION DIVISION Wichita, Kansas	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB		
Disposition of gas (vented, used on lease or sold)			Producing interval (s)			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

RECEIVED
STATE CORPORATION COMMISSION


JAN - 8 1982
1-8-82
CONSERVATION DIVISION
Wichita, Kansas

Operator H. B. Chesney		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name Eileen	Dry Hole
S 10 T 10 R 15 E W		

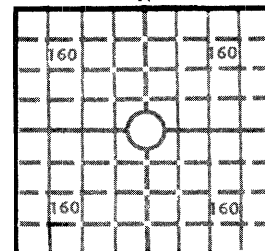
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	-0-	50		
Blue shale	50	225		
Shale & sand	225	950		
Red Bed	950	1206		
Anhydrite	1206	1245		
Shale & Shells	1245	1565		
Shale & Lime	1565	2925		
Topeka Lime & Shale	2925	3165		
Lime & Shale n	3165	3261		
L-K-C. Lime & Shale	3216	3485		
Lime, Chert, & Sand	3485	3600		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Operator
	Title
	December 13, 1981
	Date

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — Osborne 141-20,115
County NumberS. 10 T. 10 R. 15^E_WLoc. NE SW NWCounty Osborne640 Acres
N

Locate well correctly

Elev.: Gr. 1973DF 1976 KB 1978

Operator

H. B. Chesney

Address

Box 254 Natoma, Kansas 67651

Well No.

1

Lease Name

Eileen

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Lawbanco Drilling, Inc.

Geologist

Cliff Ottoway

Spud Date

9-8-81

Date Completed

9-14-81

Total Depth

3600

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	24	258	common	165	Quikset

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

ator

H. B Chesney

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

dry hole

Well No. 1	Lease Name Eileen
S 10 T 10 R 15 W E W	NE SW NW

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 258 Shale and sand				
258 to 1080 Sand and shale				
1080 to 1191 Sand and shale				
1191 to 1228 Anhydrite				
1228 to 1784 Sand and shale				
1784 to 2085 Shale and shells				
2085 to 2302 Sand and shale				
2302 to 2787 Shale and shells				
2787 to 3214 Shale and lime				
3214 to 3502 Lime and shale				
3502 to 3600 Lime RTD				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

RECEIVED
STATE CORPORATION COMMISSION

9-18-81
CONSERVATION DIVISION
Wichita, Kansas

Date Received	<p><i>B. J. Finney</i> Signature</p> <p>Drilling Superintendent Title</p> <p> Date</p>
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