STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

WELL PLUGGING RECORD

Make Required Affidavit	0sb	orne	Cou	nty. Sec.	10 Twp.	10 Rge. 15w	E/W
Mail or Deliver Report to	Locati	on as "NE	/CNW\sw\	" or foot	age from 1	ines	
Conservation Division	NE	SW NW				And regarded the control to a product of the control to the contro	PROPERTY.
State Corporation Comm.	Lease		B. Che	esney	A CONTRACTOR OF THE PROPERTY AND ADDRESS OF THE PROPERTY OF TH	ор инстиду достром полительности полительного западам на ССО, полица в село на выполнения в доставления достав На применения на применения на применения на применения в применения в применения в применения в применения в	
245 North Water Wichita, KS 67202	Lease	Name <u>Ei</u>]	<u>een</u>			ell No. 1	******************************
Wichita, KS 67202	Office	Address	Box 2	54 Nato	ma, Kans	as 67651	
	Charac	ter of We	ll (Comp	leted as	Oil, Gas o	r Dry Hole)	etips-announce
	MARKETPAN - market Market Scholar Market	dry hol	.е			Social Market (Object	
	Date W	ell comple	eted 9-	14-81	and the state of t	1.9	}
	Applica	ation for	pluggin	g filed 9	-14-81	1	
	Applica	ation for			1_9-14-8	1 1.5)
		ng commend		:00 9-1		Noon 19	
		ng complet				10)
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	2.2 W p2	Oddelig v	GIT IS	anandoned,	, date or	last productio	
Locate well correctly on above	Was per	rmission o	btained	from the	Concernat	ion Division o	
Section Plat	its age	ents befor	e pluggi	ing was co	mmenced?		r
Name of Conservation Agent who	supervised	plugging	of this	wellGilb	ert Toma	yes	
Producing formation	Der	oth to tor	Bo	attom		oth of Well	ti
Show depth and thickness of all	l water, oil	L and gas	formatio	ons.	disconnection .	Modernasion	-
OTI CAS OR WARRY PROCESS							
OIL, GAS OR WATER RECORDS			grant and an integral property and an analysis of the control of t			CASING RECORD	
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(If additional d	escription :	is necess	ry, use	BACK of	this sheet	and an Australia Miles	
Ro	x 289 Nat	toma Va	inc.	CFA	The second secon	CEP 181919	-
	ACOTIVA	toma, Ka	isas 67	651			XXX
STATE OF Kansas	COATAM				Ci	INSERVATION DIVISION DIVISIONI DIVI	אוע
R. L. Finnesy	COUNT	Y OF Osbe	orne		, 5	wichita, Kansas	
of the above-described well, bei	no first du	Try Owo man	(employ	ee of own	er) or (ow	ner or operate	or)
					hat I have	knowledge of	
as filed and that the same are t	rue and cor	rect. So	help me	God /	e above-de	scribed well	
			~ · · · ·				
	(Signa	ature)/	ピノラ		_	•	
	ı	ž	20 Mar	jorie H	ave Kan	sas 67601	
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SUBSCRIBED AND SWORN TO bef	ore me this	17th	day o		ember	, 1981	
			1./			COLUMN STATE OF THE STATE OF TH	
			Theme	m 1. 10	my S		
My commission expires 2-1	1984	')	homas E.	. Ruggels	Not	ary Public.	•
MANUAL PROPERTY AND		The article and the company of the control of the c			,		

THOMAS E. RUGGELS STATE NOTARY PUBLIC OSBORNE COUNTY, KANSAS MY APPT, DIPIRES 2-19-84

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KANSAS WELL COMPLET	IVM DEDVD.	O					0		ā		
DRILLER'S LOG			00	00				i. <u>10</u> t.	10 R. 15 💥		
API No. 15	County		mber	00			1	oc			
Operator	Ch con ou						7 '	Jounty	640 Acres		
Address	. Chesney							гтт	N		
P.O. Bo	x 254 Nato	ma. Kansa	s 676 <i>5</i> 1		-			160	160		
Well No. #1	Lease Name	Eileen	leen								
Footage Location									+@+++		
	(N) (line 3	30		from (E) 👯	line						
Principal Contractor		Geolo	-					160	160		
Labanco Inc. Spud Date	Date Completed		K. Ottai	P.B.T.D.				Loca	rte well correctly		
9/8/81	9/14/81	3	600				E	lev.: Gr	rte well correctly		
Directional Deviation			nd/or Gas Purc	haser					77 _{KB} 1979		
								'F	KB		
			CASING	RECORD							
Report of all strings set — surface, intermediate, production, etc.											
Purpose of string	Purpose of string Size hole drilled Size		Weight lbs/ft.	Setting depth	etting depth Type ceme		ent	Sacks	Type and percent additives		
Surface	urface 12-1/4 8		28	258	C	Common		165			
		8-5/8									

	LINER RECO	RD					PERFORA	TION RECO	ORD		
Top, ft.	Bottom, ft.	Sacks ce	Sacks cement		Shots per ft.		Size & type		Depth interval		
				_	-						
	TUBING RECO	ORD									
Size	Setting depth	Packer se	et at								
1		į				- 1					

	A	CID, FRACTU	JRE, SHOT,	CEMENT SQL	JEEZ	E RECO	RD	7			
		CID, FRACTU		CEMENT SQL	JEEZ	E RECO	RD	D	epth interval treated		
		·		CEMENT SQL	JEEZ	E RECO	RD	D	epth interval treated		
		·		CEMENT SQL	JEEZ	E RECO	RD				
		·		CEMENT SQL	JEEZ	E RECO	RD		RECEIVED		
		·		CEMENT SQL	JEEZ	E RECO	RD				
		int and kind of n	naterial used		JEEZ	E RECO	RD		RECEIVED		
		int and kind of n			JEEZ	E RECO	RD	STATE COR	RECEIVED PORATION COMMISSION N = 8 1982		
Date of first production		int and kind of n	naterial used		Y.		RD	STATE COR	RECEIVED PORATION COMMISSION N = 8 1982		
RATE OF PRODUCTION		int and kind of n	naterial used	ODUCTION	as lift,		RD	STATE COR JA GONSER Wic	RECEIVED PORATION COMMISSION N = 8 1982		
	Amou	Producing	INITIAL PROmethod (flow)	ODUCTION ng, pumping, go	as lift,	etc.) Vater	RD	STATE COR JA GONSER Wio.	RECEIVED PORATION COMMISSION N = 8 1082 VATION DIVISION hita. Kansas		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Well No. #1	Lease Name Eileen			Dry Hole	
s 10 t 10 R 15 W					
Show all important zones of po	WELL LOG rosity and contents thereof; cored shion used, time tool open, flowin	intervals, and all di a and shut-in pressur	rill-stem tests, in- es, and recoveries.	SHOW GEOLOGICAL M OR OTHER DESCRIPTI	ARKERS, LOGS IVE INFORMA
	PTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPT
Post Rock Blue Shale Shale & sand Red Bed Anhydrite Shale & Shells Shale & Lime Topeka Lime & Shal Lime & Shale L-K-C. Lime & Sha Lime, Chert, & Sa	n le	-0- 50 225 950 1206 1245 1565 2925 3165 3216 3485	50 225 950 1206 1245 1565 2925 3165 3261 3485 3600		
Date Possived	USE ADDITIONAL SHEETS,			ELL RECORD.	<u></u>
Date Received		Hom	er BCk	Drey Signature	
			Operator	Title	
			December		
	1	Date			

			0		KA	NSAS) ,			,			
	WELL COMPLET	s.	s. <u>10 t. 10 r. 15</u> w												
1	DRILLER'S LOG	I	Loc. NE SW NW												
	API No. 15 — <u>O</u>	County	<u> 2</u>	Num	ber					- County Osborne					
	Operator The Character of the Control of the Contro										640 Acres				
-	H.B.Che	esney								N N					
	Rox 254 Natoma, Kansas 67651 Well No. Lease Name 1 Eileen Footage Location											60			
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H											1				
	feet fron			CARGINE SERVICES STREET, STREE											
Ī	Principal Contractor			Geolog	_					16		160			
- -	Lawbanco Dr.	illing. Date Complete		Total I		ttoway	-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		L	cate wel	I correctly			
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ᄼᅡ	Directional Deviation				d/or Gas Purc	chaser			DF	1976	6	кв 1978			
-															
1.					CASING	RECORD									
	Report of all string	gs set — surface,										· · · · · · · · · · · · · · · · · · ·			
_	Purpose of string	Size hole drilled	Size ca	sing set V	Weight lbs/ft.	lbs/ft. Setting depth Type cement			nt	Sacks		Type and perce additives	ent		
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ľ	Top, ft.	Bottom, ft.		Sacks cement		Shots	Shots per ft.		Size & type			Depth interval			
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기	Size	Setting depth		Packer se	r ar										
Ī			ACID, I	FRACTU	RE, SHOT,	CEMENT SQ	UEE2	E RECOR	RD.						
ľ		Amo	ount and	kind of m	aterial used						Depth i	nterval treated			
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						RODUCTION									
	Date of first production	,	'	Producing	method (flov	ving, pumping,	gas lif	t, etc.)							
ł	RATE OF PRODUCTION	Oil			Gas			Water			Gas-oil	ratio			
\neg	PER 24 HOURS Disposition of gas (vented)	, used on lease or	sold)	bbls	.1		MCF	Producin	g interval(bbls.	<u> </u>		CFPB		
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DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: H. B Chesney dry hole Weil No. Lease Name Eileen 10 T 10 NE SW NW WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. воттом NAME DEPTH 0 to 258 Shale and sand 258 to 1080 Sand and shale 1080 1191 to Sand and shale 1191 to 1228 Anhydrite 1228 to 1784 Sand and shale 1784 to 2085 Shale and shells 2085 2302 to Sand and shale 2302 to 2787 Shale and shells 2787 to 3214 Shale and lime 3214 to 3502 Lime and shale 3502 to 3600 Lime RTD STATE COR OPATION COMMISSION 18-81 ATION DIVISION USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. hita, Kansas **Date Received** Drilling Superintendent