

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 East Central, Suite #100
City/State/Zip: Wichita, Kansas 67206-2543
Purchaser: _____
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Company, Rig #8
License: 5929
Wellsite Geologist: Bill Ree
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
02/18/2006 03/02/2006 03/28/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-24,908-0000
County: Barton. 100' S. of
C W/2SE Sec. 29 Twp. 20 S. R. 14 East West
1220 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BARNES-TRUST "A" Well #: 1-29
Field Name: Dundee
Producing Formation: Arbuckle
Elevation: Ground: 1913' Kelly Bushing: 1921'
Total Depth: 3800' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 878 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used No free fluids off the reserve pit
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 05/01/2006

Subscribed and sworn to before me this 29th day of June, 2006
State of Kansas, County of Sedgwick;

Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY

Deny Letter of Confidentiality Attached
If Denied, Yes Date: 6-29-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JUN 29 2006
6-30-06
KCC WICHITA

Operator Name: F.G. Holl Company, L.L.C. Lease Name: BARNES-TRUST "A" Well #: 1-29
 Sec. 29 Twp. 20 S. R. 14 East West County: Barton. 100' S. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DCPL/DIL/ML	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	878'	A-Con	210sx	2% gel, 3%cc
					Common	125sx	25# cellflake
Production	7-7/8"	5-1/2"	14#	3788'	AA2	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	3626' - 3630'	250 gal 15% DSFE	
		250 gal 10% MCA acid	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8" 3712'		

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval <u>3626'-3630' Arbuckle</u>
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**DAILY DRILLING REPORT – BARNES-TRUST "A" NO. 1-29
Barton County, Kansas**

Formation	Sample Tops	Datum	E-Log Tops	Datum
Anhy				
Herrington	1822	+99	1811	+110
Winfield	1880	+41	1868	+53
Towanda	1949	-28	1932	-11
Ft. Riley	1976	-55	1974	-53
B/Florence				
Council Grov	2141	-220	2143	-222
Cottonwood				
Neva			2311	-390
Red Eagle	2363	-444	2371	-450
Admire	2478	-557	2476	-555
Wabaunsee	2547	-626	2543	-622
Root Shale	2604	-683	2604	-683
Stotler	2666	-745	2667	-746
Tarkio Sd.	2728	-807	2728	-805
Howard	2870	-949	2868	-947
Severy Sh				
Topeka	2940	-1019	2925	-1004
Heebner			3210	-1289
Toronto			3226	-1305
Douglas Sh.			3244	-1323
Douglas Ss			3250	-1329
Brown Lime			3312	-1391
LKC			3325	-1404
BKC			3542	-1621
Simpson Sh.			3554	-1633
Simpson Ss.			3562	-1641
Arbuckle			3627	-1706
RTD			3800	-1889

KCC WICHITA

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ORIGINAL

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 Plug Back Plug Back Total Depth
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<u>02/18/2006</u>	<u>03/02/2006</u>	<u>03/28/2006</u>
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API No. 15 - 009-24,908-0000
County: Barton. 100' S. of
C - W/2SE Sec. 29 Twp. 20 S. R. 14 East West
1220 feet from N (circle one) Line of Section
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Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I W/M 10-17-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used No free fluids off the reserve pit
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
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Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 05/01/2006

Subscribed and sworn to before me this 29th day of June, 2006
State of Kansas, County of Sedgwick;
19_____
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: 6-29-06

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 30 2006

KCC WICHITA

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Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attachment	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
DCPL/DIL/ML			

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
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KCC WICHITA

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Arbuckle			3627	-1706
RTD			3800	-1889

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JUN 30 2006

KCC WICHITA

Mud-Co / Service Mud Inc.

Operator **FG Holl** County **Barton** State **Kansas** Pump **6** X **14** X **60** SPM Casing Program **8 5/8** " @ **878** ft.
 Well **Barnes Trust A #1-29** Location _____ GPM **7.8** BPM _____ " @ _____ ft.
 Contractor **Duke #8** Sec **29** TWP **20S** RNG **14W** D.P. **4.5** in. **191** FT/MIN R.A. _____ " @ _____ ft.
 Stockpoint **Pratt, Ks.** Date **2/18/2006** Engineer **Rick Hughes** Collar **6.25** in. **495** ft. **348** FT/MIN R.A. Total Depth **3800** ft.

DATE	DEPTH	WEIGHT	VISCOSITY			GELS	pH	FILTRATION/FILTRATION ANALYSIS					SAND	RETORT			L.C.M.	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API @_F	PV @_F	Yp			10 sec / 10 min	Slip Meter	ml API	Cake 32nds	Pres. #BBL		Cl ppm	Ca ppm	%				
2/18																			RURT Displace w/ starch @ 1670	
2/20	1716	8.5	54	8	27	23/35	7.0	9.4	2				14M	Hvy		0.7		99.3	Drig	
2/20	1716	8.5	54	8	27	23/35	7.0	9.4	2				14M	Hvy		0.7		99.3	Drig Displace w/chemical @ 2506	
2/21	2045	9.2	43	7	24	22/31	7.0	12.4	2				34M	Hvy		4.4		95.6	Drig DST #1 @ 2641	
2/22	2607	8.7	47	12	9	9/24	11.5	8.0	1			3,200	40			2.7		97.3	Drig	
2/22	2607	8.7	47	12	9	9/24	11.5	8.0	1			7,000	20			5.6		94.4	TOH f/DST 2 DST #3 @ 3395	
2/23	3044	9.2	47	11	9	16/58	11.0	9.6	1			7,000	20			7.2		92.8	Drig DST #4 @ 3493	
2/24	3383	9.4	62	19	17	21/58	12.0	7.2	1			5,500	20			7.2		92.8	CFS DST #5 @3637, #6 @ 3645	
2/25	3427	9.3	41	11	10	8/28	10.5	8.4	1			8,300	40			6.3		93.7	TOH f/DST #7	
2/25	3427	9.3	41	11	10	8/28	10.5	8.4	1			7,300				6.7		93.3	TOH w/DST #8 DST #9 @ 3675	
2/26	3617	9.3	56	14	22	36/69	12.0	8.4	1			8,000	20			6.7		93.3	TOH f/Log	
2/27	3655	9.3	48	12	10	10/48	11.0	9.6	1			8,000	20			6.7		93.3	Ran pipe	
2/28	3665	9.3	56	15	17	25/60	11.5	8.0	1			8,700	40			5.9		94.1		
3/1	3800	9.2	64	17	10	10/40	11.5	7.6	1			8,100	40							
3/2	3800																			

WICHITA
 FEB 20 2006
 WICHITA

No free fluids in Offsite Reserve Pit

MUD-CO / SERVICE MUD INC.

100 S. Main Suite #310
 Wichita, Ks. 67202
 316/264-2814 Fax: 316/264-5024

MUD RECAP

Materials	Sacks	Amount
C/S HULLS	77	
CAUSTIC SODA	25	
DESCO	2	
DRILL PAK	8	
LIME	3	
MIL-GUARD	5	
PREMIUM GEL	526	
SALT CLAY	40	
SAPP 50#	1	
SODA ASH 50#	28	

Materials	Sacks	Amount	Amount
STARCH	55	2420.00	
SUPER LIG	17	358.70	
X-CIDE 102W	1	291.49	
			Total Mud Cost
			Trucking Cost
			Trucking Surcharge
			Taxes
			TOTAL COST



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JUN 30 2006

TREATMENT REPORT

Customer <i>E. G. Hall</i>	Lease No. KCC WICHITA	Date <i>3-1-06</i>
Lease <i>Barns Trust</i>	Well # <i>A1-29</i>	
Field Order # <i>12253</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 L.S. N.W.</i>	Formation	Depth
		County <i>Barton</i>
		State <i>Ks.</i>
		Legal Description <i>29-205-14W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Cont. -</i>	Acid <i>150sk. AA2</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>1.45ft3</i>	Max		5 Min.	
Volume <i>92.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3777.5</i>	Packer Depth	From	To	Flush <i>92Bb1</i>	Gas Volume		Total Load	

Customer Representative <i>Rob Long</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>226</i>	<i>346</i>
Driver Names <i>Drake</i>	<i>Taylor</i>	<i>Lochance</i>
		<i>370</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:30 P.M.</i>					<i>On location - Safety Meeting</i>
<i>9:30</i>					<i>Run Csg. - Cont. 1-8, Bskt. - Top of 6</i>
<i>11:20</i>					<i>Csg. on Bottom</i>
<i>11:45</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>1:50</i>	<i>200</i>		<i>12</i>	<i>5.0</i>	<i>Super Flush</i>
<i>1:53</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>H2O Spacer</i>
<i>2:00</i>	<i>200</i>		<i>46</i>	<i>5.0</i>	<i>Mix Cont. @ 15.0#/gal</i>
<i>2:14</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>2:16</i>	<i>150</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>2:29</i>	<i>400</i>		<i>73</i>	<i>4.0</i>	<i>Lift Pressure</i>
<i>2:35</i>	<i>1500</i>		<i>92</i>		<i>Plug Down</i>
<i>2:40</i>			<i>7</i>		<i>Plug Ret & Mouse Hole</i>
					<i>Circulation Turn Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>



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 IN 30 2006
 KCC WICHITA

TREATMENT REPORT

Customer F.G. HOLL Lease No. _____ Date _____
 Lease BARNES TRUST A Well # 1-29 2-19-06
 Field Order # 11269 Station PRATT Casing 8 5/8 Depth 879' County BARTON State KS
 Type Job SURFACE 8 5/8 NEW WELL Formation _____ Legal Description 29-20S-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>8 5/8</u>	Tubing Size	Shots/Ft		Acid <u>2 10-SKS ACON BOND</u>	RATE	PRESS	ISIP	
Depth <u>879' 07"</u>	Depth	From	To	Pre Pad <u>2 1/2% CASSET 2% MESSALITE</u>	Max		5 Min.	
Volume <u>54.5</u>	Volume	From	To	Pad <u>125-SKS COMMON @ 10 BENTONITE</u>	Min		10 Min.	
Max Press	Max Press	From	To	Frac <u>.25 #14 CELL FLARE</u>	Avg		15 Min.	
Well Connection <u>Plug out</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>858</u>	Packer Depth	From	To	Flush <u>MHO</u>	Gas Volume		Total Load	

Customer Representative STEVE STEPHENS Station Manager DAVE SCOTT Treater M MCGUIRE
 Service Units 118 208 303 572
 Driver Names M MCGUIRE K TALL CODY ANDREWS

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1300					ON LOCATION / SAFETY MET
1520					CASING CREW TO RUN 19 INCH CASING ON BOTTOM / CIRCUMFER W RIG
1530					HOOK UP TO PUMP TRUCK
1535			96	5	MIX LEAD CEMENT 210SKS A-con @ 12"
1550			31	5	MIX TAIL CEMENT 125 COMMON @ 15"
1559					SHUT DOWN / RELEASE PLUG
1608				5	DIS PLACEMENT
					CEMENT TO PIT 35SKS
1620			54.5	5	SHUT DOWN PLUG DOWN
					WASH UP / RACK UP
					JOB COMPLETE
					THANK YOU MIKE & CREW