

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 2300 E Patrick Lane Suite 26
City/State/Zip: Las Vegas, NV 89119
Purchaser: Enbridge Pipelines
Operator Contact Person: Paul Branagan
Phone: (702) 454-3394
Contractor: Name: Well Refined Drilling Co.
License: ~~32891~~ 33072
Wellsite Geologist: Bill Soeckinger

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **RECEIVED**
Operator: KANSAS CORPORATION COMMISSION

Well Name: JAN 22 2004
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. WICHITA to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/28/02 7/03/02 1/27/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-21,930-0000
County: Coffey
C SW SW SW Sec. 31 Twp. 21 S. R. 14 East West
330 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: Merrit Well #: 1
Field Name: Hatch East

Producing Formation: Marmaton Group
Elevation: Ground: 1160 Kelly Bushing: NA
Total Depth: 1823 Plug Back Total Depth: 1809
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1809
feet depth to surface w/ 284 sx cmt.
ALT II WHM 10-3-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 90000 ppm Fluid volume 1000 bbls
Dewatering method used transport trucks
Location of fluid disposal if hauled offsite:
Operator Name: Consolidated Oil Field Services
Lease Name: Dick License No.: 31440
Quarter se Sec. 26 Twp. 27 S. R. 17 East West
County: Neosho Docket No.: 22347

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Loeffelbein
Title: Agent Date: 1/21/04
Subscribed and sworn to before me this 21 day of January,
2004.
Notary Public: [Signature]
Date Commission Expires: 2/5/06

BRIAN E. POERTNER
Notary Public - State of Kansas
My Appt. Expires 2-5-06

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Merrit Well #: 1
 Sec. 31 Twp. 21 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td></td> <td>Name</td> <td>Top Datum</td> </tr> <tr> <td></td> <td>Kansas city Group</td> <td>997 surface</td> </tr> <tr> <td></td> <td>Pleasanton Group</td> <td>1120 surface</td> </tr> <tr> <td></td> <td>Marmaton Group</td> <td>1266 surface</td> </tr> <tr> <td></td> <td>Cherokee Group</td> <td>1425 surface</td> </tr> <tr> <td></td> <td>Mississippi</td> <td>1783 surface</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample		Name	Top Datum		Kansas city Group	997 surface		Pleasanton Group	1120 surface		Marmaton Group	1266 surface		Cherokee Group	1425 surface		Mississippi	1783 surface
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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11.25	8.625	20	40	a	8	none
Production	6.75	4.5	9.5	1809	50/50 poz	284	floseal, gil salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1292-94, 1307-09, 1315-16, 1342-44, 1356-67,	Acidized each zone, fraced with 715 bbls	1292-
	1375-77, 1413-15, 1420-22	brine and 14,000 lbs 20/40 sand	1422

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 22 2004
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. 1/30/2003		Producing Method						
		Flowing		Pumping		Gas Lift		Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			
	zero	zero	25					

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____