

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198
Name: PETROSANTANDER (USA) INC
Address 6363 WOODWAY suite 350
City HOUSTON
State/Zip TEXAS 77057

Purchaser: NA
Operator Contact Person: JASON SIZEMORE

Phone (713) 784-8700

Contractor: Name: _____
License: _____

Wellsite Geologist: KCC WICHITA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: _____

Operator: PETROSANTANDER (USA) INC

Well Name: KESTER 24-18

Comp. Date 07/09/1993 Old Total Depth 4934'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/02/2003 10/02/2003 10/06/2003
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21204-00-01

County FINNEY

- NW - SE - SW Sec. 18 Twp. 21S Rge. 34 X E

950 Feet from S (circle one) Line of Section

1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name KESTER Well # K 24-18

Field Name CHRISTABELLE

Producing Formation MORROW

Elevation: Ground 3041' KB 3046'

Total Depth 4934' PBTB 4890'

Amount of Surface Pipe Set/Cemented at 2149' (existing) Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3158' (existing) Feet

If Alternate II completion, cement circulated from 3158'

feet depth to SURFACE w/ 275 sx cmt.

Drilling Fluid Management Plan ALERT WITHIN 9-28-06
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice-President, Operations Date 12/8/03

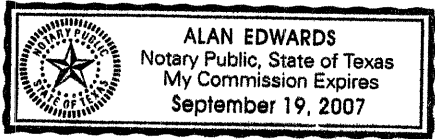
Subscribed and sworn to before me this 8th day of December, 20 03.

Notary Public Alan Edwards

Date Commission Expires Sept 19/2007

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



ORIGINAL

Operator Name PETROSANTANDER (USA) INC

Lease Name KESTER Well # Kester 24-18

Sec. 18 Twp. 21S Rge. 34
 East
 West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List ALL E Logs run

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

RECEIVED
DEC 12 2003
KCC WICHITA

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE (exist)	12-1/4"	8-5/8"	28#	2149'	LITE/COMMON	600/150	3% cc/3% cc
PRODUCTION (exist)	7-7/8"	5-1/2"	14#	4934'	SelfStress	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4818' - 4834' (exist)	Acid Job: 250 gal Xilen flush 1000 gal 7.5% HCL	

TUBING RECORD	Size 2-3/8"	Set At 4843'	Packer At	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Inj 10/09/2003	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil 3 Bbls. Gas Mcf Water 17 Bbls. Gas-Oil Ratio Gravity 28

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled 4818' - 4834'
 Other (Specify) _____

Production Interval