

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21650-00-01

County FINNEY

NE - NW - SW Sec. 7 Twp. 23S Rge. 30 X W

2550 Feet from S/N (circle one) Line of Section

875 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BULGER Well # 7-11

Field Name STEWART NORTH EAST

Producing Formation MARMATON

Elevation: Ground 2863' KB 2868'

Total Depth 4900' PBDT 4720'

Amount of Surface Pipe Set/Cemented at 483' (existing) Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 2014' (existing) Feet

If Alternate II completion, cement circulated from 2014'

feet depth to SURFACE w/ 400 sx cmt.

Drilling Fluid Management Plan ALTI WITHM 9-28-03
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 32198

Name: PETROSANTANDER (USA) INC

Address 6363 WOODWAY suite 350

City HOUSTON

State/Zip TEXAS 77057

Purchaser: NA

Operator Contact Person: JASON SIZEMORE

Phone (713) 784-8700

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry X Workover

X Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: PETROSANTANDER (USA) INC

Well Name: BULGER 7-11

Comp. Date 08/27/1999 Old Total Depth 4900'

 Deepening Re-perf. Conv. to Inj/SWD
X Plug Back 4720' PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

08/13/2003 08/13/2003 09/01/2003
Spud Date Date Reached TD Completion Date

RECEIVED
DEC 08 2003
KCC WICHITA

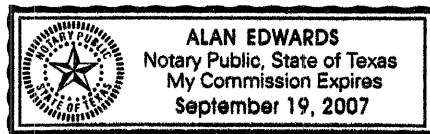
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice-President, Operations Date 12/03/2003
Subscribed and sworn to before me this 3rd day of December,
20 03.
Notary Public Alan Edwards
Date Commission Expires 9/19/2007

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name PETROSANTANDER (USA) INC

Lease Name BULGER

Well # Bulger 7-11

ORIGINAL

Sec. 7 Twp. 23S Rge. 30
 East
 West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List ALL E Logs run

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

RECEIVED
DEC 08 2003
KCC WICHITA

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE (exist)	12-1/4"	8-5/8"	24#	500'	LITE/COMMON	175/100	3% cc/3% cc
PRODUCTION (exist)	7-7/8"	5-1/2"	15.5#	4880'	ASC	325	2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4756' - 4788' (exist)		
	CIBP set at 4720' (new)		
4	4624' - 4630' (new)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4692'	4690'	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Inj	Producing Method	(Explain)
09/01/2003	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other	

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	10				13			35

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled 4624' - 4630'
 Other (Specify) _____

Production Interval