

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30705

Name: Younger Energy Company

Address 453 S. Webb Road, Suite 100

City/State/Zip Wichita, KS 67207

Purchaser: _____

Operator Contact Person: Gary Younger

Phone 316-681-2542

Contractor: Name: Wild West Well Service, Inc.

License: 32592

Wellsite Geologist: Tom Larson

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator: Younger Energy Company

Well Name: Wolf "I" #2

Comp. Date 6/17/84 Old Total Depth 4700'

Deepening Re-Perf. Conv. To Inj/SWD
 Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. 028032

5/6/84 5/40/84 9/12/02
Spud Date Date Reached TD Completion Date

API No. 15- 063-20767-000

County Gove

- SW - SW - SE Sec. 24 Twp. 11S Rge. 26 X E W

330 Feet from South Line of Section

2310 Feet from East Line of Section

Footages calculated from nearest outside section corner: SE

Lease Name Wolf "I" Well # 2

Field Name Trove

Producing Formation Cedar Hills SWD

Elevation: Ground 2580' KB 2590'

Total Depth 4700' PBTB 2002'

Amount of Surface Pipe Set and Cemented at 345 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2090

feet depth to surface w/ 420 sx cmt.

Drilling Fluid Management Plan See 11 W-1111
(Data must be collected from the Reserve Pit) ca

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter Sec. Twp. Rng. _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

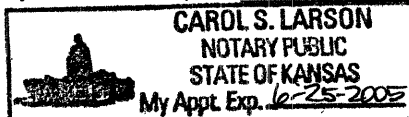
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Larson
Title Engineer Date 9-12-02

Subscribed and sworn to before me this 12th day of September 2002.

Notary Public Carol S. Larson
Carol S. Larson

My Commission Expires Jun. 25. 05



K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C NO Wireline Log Received
C NO Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other (Specify) _____

Operator Name Younger Energy Company Lease Name Wolf "I" Well # 2

ORIGINAL

Sec. 24 Twp. 11S Rge. 26 East West

County Gove

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Sample Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p> <p>List all E. Logs Run: <u>See original ACO-1</u></p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input type="checkbox"/> Sample Datum</p> <p>See original ACO-1</p> <div style="text-align: center; margin-top: 20px;"> <p>RECEIVED</p> <p>SEP 16 2004</p> <p>KCC WICHITA</p> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24	345'	common	175	2% gel & 3% CC
production	7-7/8"	4-1/2"	10.5	4190'	Surefill	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD						
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives	
	Top	Bottom				
	<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2000	2001	60-40 poz	175	3% CC
	1150	1151	60-40 poz	100	3% CC	

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 3725' capped w/ 1 sk cmt		
	CIBP @ 2002' capped w/ 1 sk cmt		
1 jspf	1800-1900'		

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3/8"	1741'	1741'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18).	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	1800-1900'
	<input checked="" type="checkbox"/> Other (Specify) <u>Cedar Hills SWD</u>	