

JAN 07 2002

CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3133
Name: KLM EPLORATION CO. INC.
Address: 600 E. LAKE ST.
City/State/Zip: McLOUTH, KS 66054
Purchaser: EQUILON ENTERPRISES LLC
Operator Contact Person: LARRY ALEX
Phone: (913) 796-6763
Contractor: Name: KAN-DRILL INC.
License: 32548
Wellsite Geologist: LARRY ALEX

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-12-01 3-14-01 3-19-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 087-20,598-00-00
County: JEFFERSON
SW NE SW Sec. 4 Twp. 10 S. R. 20 East West
1380 FSL feet from CS / N (circle one) Line of Section
3150 FEL feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MCLEOD/WAGNER Well #: 3
Field Name: McLOUTH STORAGE FIELD
Producing Formation: McLOUTH SANDSTONE
Elevation: Ground: 1142 Kelly Bushing: -
Total Depth: 1602 Plug Back Total Depth: 1598
Amount of Surface Pipe Set and Cemented at 100 FEET Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 100 FEET
feet depth to SURFACE w/ 50 sx cmt.

Drilling Fluid Management Plan See "WHAL" on
(Data must be collected from the Reserve Pit)
Chloride content: Fresh water ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Alex
Title: Consultant Date: 8-10-01
Subscribed and sworn to before me this 10 day of Aug 2001

Notary Public: Herbert Edmonds
Date Commission Expires: 11-1-02
Herbert Edmonds
NOTARY PUBLIC
State of Kansas

My app. expires: 11-1-02

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: KLM EPLORATION CO. INC. Lease Name: MCLEOD/WAGNER Well #: 3
 Sec. 4 Twp. 10 S. R. 20 East West County: JEFFERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum b KANSAS CITY b 815' McLOUTH SANDSTONE 1516' 1528' MISSISSIPPIAN LIME 1540' |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12.25" | 8.625" | 24# | 100' | CLASS A | 50 | OWC Cement |
| PRODUCTION | 6.75" | 4.5" | 10.5# | 1586' | 50/50 poz m | 209 | |
| | | | | | OWC Cemer | 50 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | | Depth |
|----------------|---|--|--|-------|
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| | | | | |
|---------------|-----------------------|--------|-----------|---|
| TUBING RECORD | Size 2 3/8" | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|-----------------------|--------|-----------|---|

| | |
|---|---|
| Date of First, Resumed Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

| | | | | | |
|-----------------------------------|------------------------|---------------------|-------------------------|---------------|----------------------|
| Estimated Production Per 24 Hours | Oil Bbls. 10 | Gas Mcf 0 | Water Bbls. 1 | Gas-Oil Ratio | Gravity 21 |
|-----------------------------------|------------------------|---------------------|-------------------------|---------------|----------------------|

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

CONSOLIDATED INDUSTRIAL SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION
FIELD TICKET

TICKET NUMBER **15944**

LOCATION O-tawa

ORIGINAL

| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
|--------------------------------------|-----------------|---------------|---------|------------------------------|-----|-----|--------|-----------|
| 3-19-01 | 4627 | McLard/Wagner | 3 | 4 | 10 | 20 | JA | |
| CHARGE TO <u>KLM Exploration</u> | | | | OWNER | | | | |
| MAILING ADDRESS <u>600 E. Lake</u> | | | | OPERATOR <u>Harry Alex</u> | | | | |
| CITY & STATE <u>McLouth KS 66054</u> | | | | CONTRACTOR <u>Khan-Drill</u> | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|-----------------|--------------|
| 5401 | 1 | PUMP CHARGE cement one well | | 525.00 |
| 5402 | 1586' | Casing footage | .13 | 206.18 |
| | | HYDRAULIC HORSE POWER | | |
| 1118 | 12 | premium gel | 11.22 | 134.64 |
| 1110 | 21 | gilseate | 17.52 | 367.92 |
| 1111 | 500 # | granulated salt | .20 | 100.00 |
| 1107 | 3 | flow seal | 35.22 | 105.66 |
| 1124 | 1 | 4 1/2 rubber plug | | 27.50 |
| 1105 | 2 | cotton seed hulls | 12.10 | 24.20 |
| 1238 | 1 gal | oil inhibitor | 28.22 | 28.22 |
| | | | 10.470 | 137.37 |
| | | STAND BY TIME | | |
| | | MILEAGE | | |
| | | WATER TRANSPORTS | | |
| | | VACUUM TRUCKS | | |
| | | FRAC SAND | | |
| 1124 | 209 | CEMENT 50/50 P22 | 7.22 | 1517.78 |
| 1126 | 57 | DWC | 10.52 | 600.00 |
| | | NITROGEN | | |
| 3407 | | TON-MILES | | 332.26 |
| | | | ESTIMATED TOTAL | 4223.16 |

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Alan Mader

CUSTOMER or AGENT (PLEASE PRINT)

DATE

3-19-01

1/15/02

171378



CONSOLIDATED

INDUSTRIAL SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION
FIELD TICKET

TICKET NUMBER 14685

LOCATION 47 56 24

ORIGINAL

| | | | | | | | | |
|------------------|-----------------|-----------|---------|-----------------|-----|-----|--------|-----------|
| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
| | | Wagner #3 | | 2 | 10 | 23 | 27 | McLoud |
| CHARGE TO | | | | OWNER | | | | |
| KLM Exploration | | | | | | | | |
| MAILING ADDRESS | | | | OPERATOR | | | | |
| L 200 202 151 | | | | Larry Alexander | | | | |
| CITY & STATE | | | | CONTRACTOR | | | | |
| McLoud, KS 66024 | | | | | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|-----------------|--------------------|
| 5102 | 1 | PUMP CHARGE 1 car Pump | | 1600 ⁰⁰ |
| | | HYDRAULIC HORSE POWER | | |
| 5302 | 1 | Acid Sp. sl. | | 265 ⁰⁰ |
| 407 | 140 gal | 13-70 HCL Acid | | 135 ⁰⁰ |
| 1123 | 10,470 gal. | Hydraulic fluid McLoud | | 122 ⁸⁵ |
| 3111 | 1 | Tubing collar | | HTC |
| 4139 | 20 car | Bull. Seals: Seals | | 75 ⁰⁰ |
| 1215 | 12 gal | HCL Sol. 7 SA-33 | | 324 ⁰⁰ |
| 1203 | 20 gal | Propane L/E B4 | | 73 ⁰⁰ |
| 1241 | 7476 gal. | 30" X-100 | | 1414 ⁰⁰ |
| 1231 | 0 | Trac Oil | | |
| | | STAND BY TIME | | |
| | | MILEAGE | | |
| 5501 | 7 hrs | WATER TRANSPORTS | | 595 ⁰⁰ |
| | | VACUUM TRUCKS | | |
| 2102 | 30 cu | FRAC SAND 12/24 | | 188 ⁰⁰ |
| 1203 | 20 cu | 3/12 | | 259 ⁰⁰ |
| | | CEMENT | | |
| | | | Tax | 11.12 |
| | | NITROGEN | | |
| 5109 | 124 Mi | TON-MILES | | 190 ⁰⁰ |
| | | | ESTIMATED TOTAL | 6176.12 |

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

Larry Alexander

7-25-01

173419

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

RECEIVED

TICKET NUMBER 4357
 LOCATION *Ottawa, Ks.*

JAN 07 2002

FIELD TICKET
 CONSERVATION DIVISION

ORIGINAL

| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
|----------------------------------|-----------------|------------------|---------|-----------------------------|-----|-----|--------|-----------|
| 3-8-01 | 4627 | #3 McLeod/Wagner | | 4 | 10 | 20 | JF | |
| CHARGE TO <i>KLM Exploration</i> | | | | OWNER | | | | |
| MAILING ADDRESS | | | | OPERATOR <i>Larry Alex</i> | | | | |
| CITY & STATE <i>McLouth, Ks.</i> | | | | CONTRACTOR <i>KAN-DRILL</i> | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|-----------------|--------------------------------|---|-----------------------|---------------------------------|
| 5401 | <i>One</i> | PUMP CHARGE <i>Cement one Surface.</i> | | 525.00 <i>472.50</i> |
| 5402 | <i>101'</i> | <i>Casing footage</i> | <i>.13</i> | <i>13.13</i> |
| | | HYDRAULIC HORSE POWER | | |
| 5403 | <i>One</i> | <i>Additional well Discov.</i> | <i>10%</i> | <i>52.50</i> |
| 5404 | <i>4 hr</i> | <i>Stand By 2-Men x 2 hr @</i> | <i>50.00</i> | <i>200.00</i> |
| 1107 | <i>154</i> | <i>F10-Seals</i> | | <i>32.25</i> |
| | | <i>Tax</i> | <i>6.4%</i> | <i>40.66</i> |
| | | STAND BY TIME | | |
| | | MILEAGE | | |
| | | WATER TRANSPORTS | | |
| | | VACUUM TRUCKS | | |
| | | FRAC SAND <i>Own H2O</i> | | <i>N/C</i> |
| 1126 | <i>50</i> <i>54</i> | CEMENT <i>OWC</i> | <i>12.00</i> | <i>600.00</i> |
| | | NITROGEN | | |
| 5407 | | TON-MILES | | <i>207.90</i> |
| ESTIMATED TOTAL | | | | <i>1569.44</i> |

NSCO #15087

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *Jim Green*

CUSTOMER or AGENT (PLEASE PRINT)

DATE *3-8-01*

171308