

JAN 07 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION
Wichita, Kansas

Operator: License # 3133
Name: KLM EXPLORATION CO. INC.
Address: 600 E. LAKE ST.
City/State/Zip: McLOUTH, KS 66054
Purchaser: EQUILON ENTERPRISES LLC
Operator Contact Person: LARRY ALEX
Phone: (913) 796-6763
Contractor: Name: KAN-DRILL INC.
License: 32548
Wellsite Geologist: LARRY ALEX

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4-25-01 5-1-01 5-2-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 087-20,603 - 00-00
County: JEFFERSON
NE-NE-SE Sec. 28 Twp. 109 S. R. 20 East West
2475 FSL feet from (S) N (circle one) Line of Section
165 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ZULE Well #: 10
Field Name: McLOUTH STORAGE FIELD

Producing Formation: McLOUTH SANDSTONE
Elevation: Ground: 1040 Kelly Bushing: -
Total Depth: 1475 1482 Plug Back Total Depth: 1482 1479
Amount of Surface Pipe Set and Cemented at 100 FEET Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set --- Feet
If Alternate II completion, cement circulated from 100 FEET
feet depth to SURFACE w/ 50 sx cmt.
ALT II WITHIN 10-12-02

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content Fresh water ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Alex
Title: Consultant Date: 8-10-01
Subscribed and sworn to before me this 10 day of Aug '01

Notary Public: Herbert Edmonds
Date Commission Expires: _____
NOTARY-PUBLIC
State of Kansas

My appt expires: 11-1-02

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: KLM EXPLORATION CO. INC. Lease Name: ZULE Well #: 10
 Sec. 28 Twp. 10 S. R. 20 East West County: JEFFERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY LOG DUAL INDUCTION LOG SONIC BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum b KANSAS CITY 726' McLOUTH SANDSTONE 1400' 1420' MISSISSIPPIAN LIME 1448'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	100'	OWC	50	OWC Cement
PRODUCTION	6.75"	4.5"	10.5#	1470'	50/50 poz mi	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1412-1420	3 1/8" HSC	1412-20

TUBING RECORD		Size 2 3/8"	Set At 1420'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 1	Gas-Oil Ratio	Gravity 21

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____



CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720

316-431-9210 OR 800-467-8676

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 2002

TICKET NUMBER 15975

LOCATION

Ottawa, Mo

CONSERVATION DIVISION
Wichita, Kansas

FIELD TICKET

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-2-01	11627	Zule #10		26	9	20	ST	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE Cement One Well		525. ⁰⁰
5402	1470'	Casing footage	.14	205. ⁸⁰
		HYDRAULIC HORSE POWER		
1105	4 sk	Cement Sand 11/11	12.95	51. ⁸⁰
1107	3 sk	E10-Seal	27.75	75. ⁵⁰
1110	15	Gilencic	19.70	295. ⁵⁰
1118	9 sk	Premium Seal	11.80	106. ²⁰
4404	One	4 1/2" Rubber Plug		29. ²⁵
1228	1 1/2 gal	FF1	30. ⁰⁰	45. ⁰⁰
		Tax	6.4%	159. ²⁵
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1126	50 sk	OWC	12.85	642. ⁵⁰
1124	160 sk	CEMENT 50% Poz Mix	8.05	1288. ⁰⁰
		NITROGEN		
5907		TON-MILES		227. ³⁵
ESTIMATED TOTAL				3751. ⁰⁸

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Tim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE

5-2-01

173116



CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION
Wichita, Kansas

FIELD TICKET

TICKET NUMBER 15973

LOCATION Ottawa, Mo.

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
1-25-01	4627	Zule #10		28	9	20	JF	
CHARGE TO <u>RLM Exploration</u>				OWNER				
MAILING ADDRESS <u>600 S. Lake Box 151</u>				OPERATOR <u>Larry Alex</u>				
CITY & STATE <u>McLouth, KS 66054</u>				CONTRACTOR <u>Kan-Drill</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE <u>Cement + One Surface</u>		525.00
5402	100.25	<u>Casing Surface</u>	.14	14.04
		HYDRAULIC HORSE POWER		
		Tax	6.4%	37.01
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS <u>Establish connections on Monday 5 661's 2416</u>		
		FRAC SAND		
1126	45 cu	CEMENT <u>OWC mix</u>	12.85	578.25
		NITROGEN		
5407		TON-MILES		221.73
ESTIMATED TOTAL				1375.99

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Jim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE 4-01

1719 69



CONSOLIDATED

INDUSTRIAL SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION
FIELD TICKET

TICKET NUMBER 14691

LOCATION

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
	21671	7-16-10						
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
4102	1	PUMP CHARGE		1600.00
		HYDRAULIC HORSE POWER		
1172	10 gal	Hydraulic Oil - H. Leavelle		113.40
5202	1	1 Red Spool		30.00
207	130 gal	130 gal HCL Acid		135.00
4119	15 feet	Back Seals Seals		34.50
111.40	1	1 Red Spool		21.00
1216	13 gal	13 gal Sub TSP 55		156.00
1203	201	201 Red LI B4		73.00
1241	945 gal	30" X-Limb		207.00
1231	1	1 Red Spool		
		STAND BY TIME		
		MILEAGE		
5601	3 hrs	WATER TRANSPORTS		525.00
		VACUUM TRUCKS		
2102	6 cu	FRAC SAND		741.00
4107	1 cu			259.00
		CEMENT	Tax	9.75
		NITROGEN		
3109	120 mi	TON-MILES		NIC

NSCO #15097

ESTIMATED TOTAL 6330.19

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

James K. Kelly

CUSTOMER or AGENT (PLEASE PRINT)

DATE

7-16-01

173502