

JAN 07 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
Wichita, Kansas

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3133
Name: KLM EXPLORATION CO. INC.
Address: 600 E. LAKE
City/State/Zip: McLOUTH, KS 66054
Purchaser: Equilon
Operator Contact Person: LARRY ALEX
Phone: (913) 796-6763
Contractor: Name: KAN-DRILL, INC.
License: 32548
Wellsite Geologist: LARRY ALEX

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-16-01 8-30-01 10-22-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 087-20,623-0000
County: JEFFERSON
NE SW SW Sec. 17 Twp. 9 S. R. 20 East West
825 FSL feet from S / N (circle one) Line of Section
4125 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: EDMONDS Well #: 113
Field Name: McLOUTH STORAGE
Producing Formation: McLOUTH SANDSTONE
Elevation: Ground: NA Kelly Bushing: _____
Total Depth: 1602 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 101 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to SURFACE w/ 50 sx cmt.
ALT II WITHIN 10-12-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content fresh water ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry D. Alex
Title: Consultant Date: Nov 1, 2001
Subscribed and sworn to before me this 1 day of Nov.

11/2001
Notary Public: Herbert Edmonds
Date Commission: Nov 1, 2002
NOTARY PUBLIC
State of Kansas
My appt expires: 11-1-02

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: KLM EXPLORATION CO. INC. Lease Name: EDMONDS Well #: 17
 Sec. 17 Twp. 9 S. R. 20 East West County: JEFFERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron/Density Porosity Log; Dual Induction; Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum bKansas City 880 McLouth Sandstone 1504 1520 Mississippian 1590
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	100'	Portland/A	25	OWC Cement
PRODUCTION	6.75"	4.5"	10.5#	1551'	50/50 pox	187	OWC Cement

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1512 - 1522	3 1/8" HSC	1525

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1528</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10-22-01</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. <u>5</u>	Gas Mcf	Water Bbbs. <u>3</u>	Gas-Oil Ratio	Gravity <u>21</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 2002

TICKET NUMBER 16044

LOCATION Ottawa

CONSERVATION DIVISION
FIELD TICKET

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-30-01	4627	F. Woods #3		17	9	20	JF	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
KLM Exploration								
600 E Lake, Box 151				Larry Alex				
Mc Kouth, KS 66054				Ken-Drill				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT	
5401	1	PUMP CHARGE connect one well		525.00	
5402	1575'	casing footage	14	220.50	
		HYDRAULIC HORSE POWER			
1118	11	premium gel	11.80	129.80	
1110	11	gilsonite	19.70	216.70	
1105	4 sq	catouseed hulls	12.95	51.80	
107	2 sq	fla seal	37.50	75.00	
1733	1 1/2 gal	E-A-41	30.00	45.00	
4404	1	4 1/2 rubber plug		29.25	
		Tax	6.49%	165.54	
		STAND BY TIME			
		MILEAGE			
		WATER TRANSPORTS			
		VACUUM TRUCKS	customer supplied		
		FRAC SAND			
1124	179	CEMENT 50/50 P22	8.05	1440.95	
1126	50	DUAL	12.25	612.50	
		NITROGEN			
5407		TON-MILES		329.76	
				ESTIMATED TOTAL	7881.95

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Mark Miller

CUSTOMER or AGENT (PLEASE PRINT)

DATE

8-30-01

741194