

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JAN 07 2002  
1-7-02  
CONSERVATION DIVISION  
Topeka, Kansas

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3133  
Name: KLM EXPLORATION CO. INC.  
Address: 600 E. Lake St.  
City/State/Zip: McLouth, KS 66054  
Purchaser: Equilon  
Operator Contact Person: Larry Alex  
Phone: (913) 796-6763  
Contractor: Name: Kan-Drill, Inc.  
License: 32548  
Wellsite Geologist: Larry Alex

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-01-01 8-07-01 8-26-01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 103-21,280 - 0000  
County: LEAVENWORTH  
S2 SW SW Sec. 3 Twp. 10 S. R. 20  East  West  
575 FSL feet from S N (circle one) Line of Section  
4580 FEL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BANKERS LIFE Well #: 18  
Field Name: McLOUTH STORAGE  
Producing Formation: McLOUTH SANDSTONE  
Elevation: Ground: 1093 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1480 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 100 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 100  
feet depth to SURFACE w/ 50 sx cmt.  
ALT II WITHM 10-12-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content Fresh water ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry D. Alex  
Title: Consultant Date: 9-25-01  
Subscribed and sworn to before me this 25 day of Sept  
2001  
Notary Public: Herbert Edmonds  
Date Commission Expires: Nov 1, 2002

Herbert Edmonds  
NOTARY PUBLIC  
State of Kansas  
My appt expires: 11-1-02

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: KLM EXPLORATION CO. INC. Lease Name: BANKERS LIVE Well #: 18  
 Sec. 3 Twp. 10 S. R. 20  East  West County: LEAVENWORTH

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Neutron/Density Porosity Log, Dual Induction, Sonic Bond

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 b Kansas City 762  
 McLouth Sandstone 1452 1466  
 Mississippian top 1484

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	100'	Portland/A	50	OWC Cement
PRODUCTION	6.75"	4.5"	10.5#	1516'	50/50 pox m	189	OWC Cement

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1452 - 1466	3 1/8" HSC	1452-66

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1516'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 8-26-01			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	2		21

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# CONSOLIDATED

INDUSTRIAL SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720 CONSERVATION DIVISION  
316-431-9210 OR 800-467-8676

RECEIVED  
STATE CORPORATION COMMISSION

JAN 07 2002

TICKET NUMBER 16001

LOCATION Ottawa, Ks

FIELD TICKET

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-8-01	4622	18 Bankers St		3	10	30	CU	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
<u>KLM Exploration</u>				<u>McCluskey Jack Robinson</u>				
<u>600 E Lake Box 151</u>				<u>Larry Alex</u>				
<u>McLouth, Ks 66054</u>				<u>Kan-Drill</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE Cement One Well		525.00
5402	1516'	Casing Storage	.14	212.24
		HYDRAULIC HORSE POWER		
1118	11su	Premium Gel	11.80	129.80
1110	11su	Gilsewite	19.70	216.70
1107	2cu	F10-Seal	37.74	75.48
1238	1 1/2 gal	Foamer	30.00	45.00
4409	One	4 1/2" rubber Plug		29.25
1105	5su	Custom Seed Hulls	12.85	64.25
		Tax	6.42	121.82
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1124	189	CEMENT 5970 Por Mix	8.00	1512.00
1136	50su	DWC cement	12.85	642.50
		NITROGEN		
5407		TON-MILES		245.74
ESTIMATED TOTAL				3979.45

CUSTOMER or AGENTS SIGNATURE

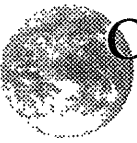
CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

8-8-01

173715



**CONSOLIDATED**

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

RECEIVED  
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION  
FIELD TICKET

ORIGINAL

TICKET NUMBER 16038

LOCATION Ottawa

DATE <u>8-1-01</u>	CUSTOMER ACCT # <u>4627</u>	WELL NAME <u>Barker h. F.</u>	QTR/QTR <u>B13</u>	SECTION <u>3</u>	TWP <u>10</u>	RGE <u>10</u>	COUNTY <u>LV</u>	FORMATION
CHARGE TO <u>KLM Exploration</u>				OWNER				
MAILING ADDRESS <u>600 E Lake</u>				OPERATOR <u>Wey A'er</u>				
CITY & STATE <u>Abbeville, Ks</u>				CONTRACTOR <u>Kian - Dr 11</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<u>5101</u>	<u>1</u>	<u>PUMP CHARGE enant surface</u>		<u>525.00</u>
<u>5102</u>	<u>100'</u>	<u>casing footage</u>	<u>.14</u>	<u>14.00</u>
		HYDRAULIC HORSE POWER		
<u>1107</u>	<u>1 sq</u>	<u>floor seal</u>		<u>37.25</u>
		<u>Tax</u>	<u>6.4%</u>	<u>43.54</u>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS <u>customer supplied</u>		
		FRAC SAND		
<u>1126</u>	<u>50 sq</u>	<u>CEMENT owc</u>	<u>12.85</u>	<u>642.50</u>
		NITROGEN		
<u>8427</u>		TON-MILES		<u>225.25</u>
				<u>1733.24</u>

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Alan Miller

CUSTOMER or AGENT (PLEASE PRINT)

DATE

8-1-01

ESTIMATED TOTAL

1733.24

1736.06