

Correction

For KCC Use: 11-18-06  
Effective Date: 3  
District #: 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

**CORRECTED**

Form C-1  
December 2002  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 18, 2006  
month day year

OPERATOR: License# 33074  
Name: Dart Cherokee Basin Operating Co. LLC  
Address: 211 W. Myrtle  
City/State/Zip: Independence KS 67301  
Contact Person: Tony Williams  
Phone: 620-331-7870

CONTRACTOR: License# 5675  
Name: McPherson Drilling

Well Drilled For:  Oil  Gas  O&W  Seismic: # of Holes  Other  
 Enh Rec  Storage  Disposal  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If CWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: NOV 0 9 2006

Spot  East  West  
SE SE NE Sec. 23 Twp. 29 S. R. 15E  
3080 FSL feet from  N /  S Line of Section  
490 FEL 440 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Wilson  
Lease Name: Frankenberg Well #: B4-23  
Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): Mississippian  
Nearest Lease or unit boundary: 830 feet

Ground Surface Elevation: 880 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 175 - 150  
Depth to bottom of usable water: 200 - 150  
Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 40'  
Length of Conductor Pipe required: \_\_\_\_\_  
Projected Total Depth: 1377 feet

Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

\* Wcs: 490 FEL  
IS: 440 FEL

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WICHITA, KS

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: November 8, 2006 Signature of Operator or Agent: Tony Williams Title: Sr Regulatory & Safety Compliance Specialist

For KCC Use ONLY  
API # 15 - 205-27011-0000  
Conductor pipe required: None feet  
Minimum surface pipe required: 20 feet per Alt. XO 2  
Approved by: Plt 11-13-06 / Rmt 11-28-06  
This authorization expires: 5-13-07  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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NOV 28 2006

CONSERVATION DIVISION  
WICHITA, KS

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