For KCC Use:	12-2-06
Effective Date:	2
District #	2

## KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

SGA? Yes No Must be approved by KCC five	ITENT TO DRILL.  (5) days prior to commencing well	1100
	RECTED	Eas
Expected Spud Date		ļ
		Wes
OPERATOR: License# 4567		
Name: D.E. Exploration, Inc.	1991 IIDM [7]E / WE OF SECTION	on
D.O. D 100	Is SECTION Regular irregular?	
City/State/Zio: Wellsville, RS 66062	(Note: Locate well on the Section Plat on reverse side)	
Contact Person Douglas G. Evens	County: Colley	
Phone: (785) 883-4057	Lesse Name: Gleve-Jel Wetl #: RI-2	
	Field Name: Neosho Falls - Leroy	
CONTRACTOR: Licenset 5989	Is this a Prorated / Spaced Field?	ZÌN
Name: Kurt Finney dbs Finney Drilling company	Target Formation(s): Squirei	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 400'	
		t MS
Oil Finh Rec / Infield / Mud Rotary	Water well within one-quarter mile:	✓∧
Ges Storage Pool Ext. Air Rotary	Public water supply wall within one mile:	<b>√</b> N
COWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180+	_
Seismic;# of Holes Other	Depth to bottom of usable water: 200+	
	Surface Pipe by Alternale: 1 2	
H Chillian and mall information on follows:	Length of Surface Pipe Planned to be set: 40"	
# OWWO: old well information as follows:	Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 1,190'	
Well Name:	Formation at Total Depth: Squirrel	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well  Farm Pond Other	
If Yes, true vertical depth:	OWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
DOWN! THE COURSE!	(rede: Apply for remar wan Diff  )	
KCC DKT #-	Marie Course has training?	./ IN
KCC DKT #:	Will Cores be taken? Yes	√JN
NAS: Tup 225	If Yes, proposed zone:	<b>√</b> ]N
NAS: Tup 22S Is: Two 23S	If Yes, proposed zone:	
NAS: Tup 22S Is: Two 23S	If Yes, proposed zone:	
NAS: Tup 22S  AFI The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:	If Yes, proposed zone:	
AFI  The pass  The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of welt;  2. A copy of the approved notice of intent to drill afault be posted on et a.  3. The minimum amount of surface pipe as specified below afault be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the form the appropriate district office will be notified before well is either plu. 6. If an ALTERNATE it COMPLETION, production pipe shall be cemes or pursuant to Appendix "B" - Eastern Kansas surface casing order.	If Yes, proposed zone:  RECEIVED  Plugging of this well will comply with K.S.A. SANSAS CORPORATION CON  NOV 2 7 2006  ach drilling rig;  of by circulating cement to the top; in all cases surface with the underlying formation.  dietrict office on plug length and placement is necessary prior to plugging.	imis ph ing; e.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on e.  3. The minimum amount of surface pipe as specified below afault be at through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either put  6. If an ALTERNATE if COMPLETION, production pipe shall be comes  Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall	FIDAVIT  plugging of this well will comply with K.S.A. SANSAS CORPORATION CON  NOV 2.7 2006  ach drilling rig;  ach drilling rig;  ach drilling rig;  conservation to the top; in all cases surface within 1.38  the underlying formation.  district office on plug length and placement is necessary prior to plugginged or production casing is comented in;  the tron below any usable water to surface within 1.28 days of spud dat  r #133,891-C, which applies to the KCC District 3 area, alternate II com  be plugged. In all cases, MOTETY district office prior to any comentin	imis ph ing; e.
NAS: Tup 23S  The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu.  6. If an ALTERNATE it COMPLETION, production pipe shall be center Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of the November 27, 2006  Signature of Operator or Agent:  November 27, 2006	FIDAVIT  Plugging of this well will comply with K.S.A. SANSAS CORPORATION CONNECTION OF THE PROPERTY OF THE UNITED THE Underlying formation.  district office on plug length and placement is necessary prior to plugged or production casing is convented into the low any usable water to surface within 120 days of spud date of #133,891-C, which applies to the KCC District 3 area, alternate if come the plugged. In all cases, MOTIFY district office prior to any comenting of my knowledge and belief.  Title: Agent	imis ph ing; e.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill affait the posted on e.  3. The minimum amount of surface pipe as specified below affait to a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plu  6. If an ALTERNATE it COMPLETION, production pipe shall be cemer  Or pursuant to Appendix "B" - Eastern Kansas surface casing order  must be completed within 30 days of the spud date or the well shall  I hereby certify that the statements made herein are true and to the best of  Date: November 27, 2006 Signature of Operator or Agent: Victorial Portions of the spud date of the statements are true and to the post of the spud date of the statements are true and to the statements.	FIDAVIT  Plugging of this well will comply with K.S.A. SANSAS CORPORATION CONNECTION OF A CONSERVATION CONNECTION OF A CONSERVATION FOR A CONSERVA	imis ph ing; e.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on es. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu. 6. If an ALTERNATE it COMPLETION, production pipe shall be comer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the speed date or the well shall be hereby certify that the statements made herein are true and to the best of the place.  November 27, 2006  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 031 - 22268-0000	FIDAVIT  PLECEIVED  Plugging of this well will comply with K.S.A. SANSAS CORPORATION CON  NOV 2 7 2006  ach drilling rig:  conservation over the underlying formation.  district office on plug length and placement is necessary prior to plugging district office on plug length and placement in;  alternation casing is convented in;  alternation district office prior to any comenting the plugged. In all cases, MOTETY district office prior to any comenting of my knowledge and belief.  Title: Agent  Remember to:  File Dell Pil Application (form CDP-1) with Intent to Drill:  File Completion Form ACO-1 within 120 days of spud date;	imis ph ing; e.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu. 6. If an ALTERNATE it COMPLETION, production pipe shall be comer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the speed date or the well shall be hereby certify that the statements made herein are true and to the best of the statements and the speed date or the well shall be contained.  For KCC Use ONLY  API # 15 - Q31 - Q32-8-0000  Conductor gipe required  Nove	FIDAVIT  PLOCEIVED  Plugging of this well will comply with K.S.A. SANSAS CORPORATION CON  NOV 2.7 2006  ach drilling rig:  One of this well will comply with K.S.A. SANSAS CORPORATION CON  NOV 2.7 2006  ach drilling rig:  One of this well will comply with K.S.A. SANSAS CORPORATION CON  NOV 2.7 2006  CONSENTION DAY  ONE of this well will comply in all cases surface within 120 days of spud date of the plugged or production casing is convented in;  Intelligent of the plugged. In all cases, MOTIFY district office prior to any comenting of ray knowledge and belief.  File Delit Pit Application (form COP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreege attribution plat according to field proration orders;	ON ing;
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on et. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu. 6. If an ALTERNATE it COMPLETION, production pipe shall be comes or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall best in the plus of the spud date or the well shall best in the statements made herein are true and to the best of the completed within 30 days of the spud date or the well shall best in the completed within 30 days of the spud date or the well shall be completed.    November 27, 2006	PLOAVIT  Plugging of this well will comply with K.S.A. SANSAS CORPORATION CONNOV 2.7 2006  ach drilling rig:  One of the underlying formation.  Conservation plugging of the top; in all cases surface within to plugging district office on plug length and placement is necessary prior to plugging district office on plug length and placement is necessary prior to plugging down any usable water to surface within 128 days of spud date of 133,891-C, which applies to the KCC District 3 area, alternate II centre be plugged. In all cases, MOTIFY district office prior to any comenting of my knowledge and belief.  Title: Agent  Remember to:  File Dall Pit Application (form CDP-1) with Intent to Drill:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field provation orders;  Notify appropriate district office 48 hours prior to workover or re-entry.	ON ing;
The undersigned hereby affirms that the driffing, completion and eventual it is agreed that the following strinimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to driff shall be posted on et at through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the first appropriate district office will be notified before well is either plus if it an ALTERNATE it COMPLETION, production pipe shall be comes or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be hereby certify that the stellaments made herein are true and to the best of the plus of the spud date or the well shall best in the plus of the spud date or the well shall be the plus of the spud date or the well shall be the plus of the spud date or the well shall be the plus of the spud date or the well shall be the plus of the spud date or the well shall be the plus of the spud date or the well shall be the plus of the spud date or the well shall be the plus of the spud date or the well shall be the plus of the spud date or the well shall be the plus of the spud date or the well shall be the plus of the spud date or the well shall be the plus of the spud date or the well shall be the plus of the spud date or the well shall be the plus of the spud date or the well shall be the plus of the spud date or the well shall be the plus of the spud date or the spud date or the spud date or the well shall be the plus of the spud date or the spud date or the well shall be the plus of the spud date or the spud of the spud date or the spud date or the spud of the spud date or the spud of the spud of the spud of the spud date or the spud of the spud o	FIDAVIT  PLOCEIVED  Plugging of this well will comply with K.S.A. SANSAS CORPORATION CON  NOV 2.7 2006  ach drilling rig:  One of this well will comply with K.S.A. SANSAS CORPORATION CON  NOV 2.7 2006  ach drilling rig:  One of this well will comply with K.S.A. SANSAS CORPORATION CON  NOV 2.7 2006  CONSENTION DAY  ONE of this well will comply in all cases surface within 120 days of spud date of the plugged or production casing is convented in;  Intelligent of the plugged. In all cases, MOTIFY district office prior to any comenting of ray knowledge and belief.  File Delit Pit Application (form COP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreege attribution plat according to field proration orders;	ON ing;
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office unfor to spudding of welt; 2. A copy of the approved notice of intent to drill shall be posted on ex.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hote, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu.  6. If an ALTERNATE it COMPLETION, production pipe shall be comer Or pursuant to Appendix 8" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall hereby certify that the stellaments made herein are true and to the best of the spud date of the spud date or the well shall be contained.  For KCC Use ONLY  API # 15 - Q31 - Q3248-0000  Conductor pipe required None lest  Minimum surface pipe required to person or Agent: (2)  Approved by: \$\frac{24}{1627000} / \text{Put #1-28-000} \text{ feet per At. (2)}  Approved by: \$\frac{24}{1627000} / \text{Put #1-28-000}	PLOAVIT  Plugging of this well will comply with K.S.A. SANSAS CORPORATION CONNOV 2.7 2006  ach drilling rig:  One of the underlying formation.  All cases surface within 120 days of spud date:  Title: Agent  Permember to:  File Dell Pit Application (form COP-1) with intent to Drill:  File completion Form ACC-1 within 120 days of spud date:  File acreege attribution plat according to field proration orders;  Notify appropriate district effice 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval below disposing or injecting salt water.	ON ing;
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spedding of welt; 2. A copy of the approved notice of intent to drill shall be posted on es. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE it COMPLETION, production pipe shall be comer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the sped date or the well shall hereby certify that the stallowents made herein are true and to the best of the production pipe shall be contained.  For KCC Use OMLY  API # 15 - 031 - 2228-0000  Conductor pipe required None feet per At. 12  Approved by: 24 1-27-00 / Ruth 11-28-000  This authorization expires: 5-67-07	FIDAVIT  Plugging of this well will comply with K.S.A. SANSAS CORPORATION CONNOV 2.7 2006  ach drilling rig:  On the underlying coment to the top; in all cases surface within 120 days of spud date;  of #133,891-C, which applies to the KCC District 3 area, alternate II complete plugged. In all cases, MOTIFY district office prior to any comenting of my knowledge and belief.  File Dail Pit Application (form COP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acrosse attribution plat according to field provation orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;	ON ing;
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office unfor to spudding of welt; 2. A copy of the approved notice of intent to drill shall be posted on ex.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hote, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu.  6. If an ALTERNATE it COMPLETION, production pipe shall be comer Or pursuant to Appendix 8" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall hereby certify that the stellaments made herein are true and to the best of the spud date of the spud date or the well shall be contained.  For KCC Use ONLY  API # 15 - Q31 - Q3248-0000  Conductor pipe required None lest  Minimum surface pipe required to person or Agent: (2)  Approved by: \$\frac{24}{1627000} / \text{Put #1-28-000} \text{ feet per At. (2)}  Approved by: \$\frac{24}{1627000} / \text{Put #1-28-000}	PLOAVIT  Plugging of this well will comply with K.S.A. SANSAS CORPORATION CONNOV 2.7 2006  ach drilling rig:  One of the underlying formation.  In all cases surface within 120 days of spud date of 133,891-C, which applies to the KCC District 3 area, alternate II center to plugged or production casing is comented in;  It the plugged. In all cases, MOTIFY district office prior to any comenting of my knowledge and belief.  File Dell Pit Application (form CDP-1) with Intent to Drill;  File Complation Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district effice 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	ON ing;
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix 'B' - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be hereby certify that the stellarments made herein are true and to the best of the completed within 30 days of the spud date or the well shall be completed.  For KCC Use ONLY  API # 15 - Q31 - Q2248-0000  Conductor pipe required None test per Alt. (2)  Approved by: \$\frac{24}{24} \frac{1-2-00}{2-2-00} \frac{2-4-000}{2-4-000} \frac{1-2-2-00}{2-4-000} \frac{1-2-2-00}{2-4-000} \frac{1-2-2-00}{2-4-000} \frac{1-2-2-00}{2-4-000} \frac{1-2-2-00}{2-4-000} \frac{1-2-2-00}{2-4-000} \frac{1-2-2-00}{2-4-000} \frac{1-2-2-00}{2-4-000} \frac{1-2-2-00}{2-4-000} \frac{1-2-2-00}{2-4-0000} \frac{1-2-2-000}{2-4-0000} \frac{1-2-2-000}{2-4-0000} \frac{1-2-2-000}{2-4-0000} \frac{1-2-2-000}{2-4-00000} \frac{1-2-2-0000}{2-4-00000} \frac{1-2-2-0000}{2-4-00000} \frac{1-2-2-0000}{2-4-00000} \frac{1-2-2-0000}{2-4-000000} \frac{1-2-2-00000}{2-4-00000000000000000000000000000000000	PLOAVIT  Plugging of this well will comply with K.S.A. SANSAS CORPORATION CONNOV 2.7 2006  ach drilling rig:  On the underlying coment to the top; in all cases surface within 120 days of spud date;  of #133,891-C, which applies to the KCC District 3 area, alternate II complete plugged. In all cases, MOTIFY district office prior to any comenting for my knowledge and belief.  File Dail Pit Application (form COP-1) with Intent to Drill:  File Completion Form ACO-1 within 120 days of spud date;  File acroage attribution plat according to field provation orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval belove disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please	ON ing;

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 8 2006

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

CORRECTED
Submit in Duplicate

	Operator Name: D.E. Exploration, Inc.		License Number: 4567	
Operator Address: P.O. Box 128, \	Vellsville, KS	66092		- 4
Contact Person: Douglas G. Evans			Phone Number: ( 785 ) 883 -4057	
Lease Name & Well No.: Gleue-Jet RI-2		Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE SW NW SW	
Emergency Pit Burn Pit	Proposed	Existing * * *	Sec. 18 Twp. 23 R. 17  East W	lest :
Settling Pit	If Existing, date co	instructed:	1750 Feet from North / South Line of	Section
Workover Pit Haul-Off Pit (IFWP Supply API No. or Year Drilled)	Pit capacity:		4880 Feet from	Section
	400	(bbls)	Coffey	County
is the pit located in a Sensitive Ground Water	Area? Yes	No	(For Emergency Pits and Settling Pits only)	mg/l
is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?  native clay	
Pit dimensions (all but working pits):	10 Length (fe	et) 10	Width (feet) N/A: Steel P	its
Depth 1	rom ground level to de	epest point: 5	(feet)	ļ
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh waterfeet.	
ed a	}	CONTRACT OF BRAIN		
/*/ /* feet Douth of water well	feet	1110850	mation:	XWR .
N/A feet Depth of water well			mation:	)WR
Emergency, Settling and Burn Pits ONLY		Drilling, Work	redwell ownerelectric logKD  ower and Haul-Off Pits ONLY:  It utilized in drilling/workover: drilling mud	XMR
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Drilling, Work Type of materia Number of wor	realism:  redwell ownerelectric logKD  over and Haul-Off Pits ONLY:  all utilized in drilling/worksver: drilling mud  king pits to be utilized: 2	
Emergency, Settling and Burn Pits ONLY: Producing Formation:  Number of producing wells on lease:		Drilling, Work Type of materia Number of wor	redwell ownerelectric logKD  ower and Haul-Off Pits ONLY:  It utilized in drilling/workover: drilling mud	owr
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow at	:	Drilling, Work Type of materia Number of wor Abandonment	realium:  redwell ownerelectric logKD  over and Haul-Off Pits ONLY:  all utilized in drilling/workover: drilling mud  king pits to be utilized: 2  procedure: air dry and backfill  pe closed within 365 days of spud date.	WR FD
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all	: I spilled fluids to	Dritting, World Type of materia Number of wor Abandonment Dritt pits must t	redwell ownerelectric logKD over and Haul-Off Pits ONLY: all utilized in drilling/workover: drilling mud king pits to be utilized: 2 procedure: air dry and backfill be closed within 365 days of spud date.	WR FD
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No	: I spilled fluids to	Dritting, Works Type of materia Number of wor Abandonment Dritt pits must be correct to the besi	redwell ownerelectric logKD over and Haul-Off Pits ONLY:  all utilized in drilling/workover: drilling mud  king pits to be utilized: 2  procedure: air dry and backfill  be closed within 365 days of spud date.  RECETY  RANSAS CORPORATION  NOV 27	MR  ED  N COMMS  2006  Division
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  I hereby certify that the above state  November 27, 2006	spilled fluids to ements are true and c	Drilling, World Type of materia Number of wor Abandonment Drill pits must to	redwell ownerelectric logKD over and Haul-Off Pits ONLY:  all utilized in drilling/workover: drilling mud  bing pits to be utilized: 2  procedure: air dry and backfill  be closed within 365 days of spud date.  RECEIV  ROY 2.7  MOV 2.7  CONSERNATION I	MR  ED  N COMMS  2006  Division
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow allow into the pit?  I hereby certify that the above state  November 27, 2006	spilled fluids to ements are true and c	Dritting, Worter Type of materia Number of wor Abandonment Dritt pits must b correct to the besi	redwell ownerelectric logKD over and Haul-Off Pits ONLY:  all utilized in drilling/workover: drilling mud  bing pits to be utilized: 2  procedure: air dry and backfill  be closed within 365 days of spud date.  RECEIV  ROY 2.7  MOV 2.7  CONSERNATION I	EED_N COMMS

Mail to: KCC - Conservation Division, 130 S. Market - Rodin 2078, Wichita, Kansas 67202

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 2 8 2006

CONSERVATION DIVISION WICHITA, KS