

For KCC Use: 12-200
 Effective Date: 3
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

* Twp.
CORRECTED
 Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 Form must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 2, 2006
 month day year ***

OPERATOR: License# 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wetleville, KS 66082
 Contact Person: Douglas G. Evans
 Phone: (785) 883-4057

CONTRACTOR: License# 5989
 Name: Kurt Finney dba Finney Drilling company

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Est.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

* WAS: Twp 22S
 IS: Twp 23S

Spot East West
 NESW NW SW Sec. 18 Twp. 23 S. R. 17
1750 feet from N / S Line of Section
4880 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Colley
 Lease Name: Gloue-Jet Well #: RI-2
 Field Name: Neosho Falls - Leroy
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Squirrel
 Nearest Lease or unit boundary: 40'
 Ground Surface Elevation: msl feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 160'
 Depth to bottom of usable water: 200'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 40'
 Length of Conductor Pipe required: none
 Projected Total Depth: 1,100'
 Formation at Total Depth: Squirrel
 Water Source for Drilling Operations:
 Well Farm Pond Other
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-61, 55-62, 55-63, 55-64, 55-65, 55-66, 55-67, 55-68, 55-69, 55-70, 55-71, 55-72, 55-73, 55-74, 55-75, 55-76, 55-77, 55-78, 55-79, 55-80, 55-81, 55-82, 55-83, 55-84, 55-85, 55-86, 55-87, 55-88, 55-89, 55-90, 55-91, 55-92, 55-93, 55-94, 55-95, 55-96, 55-97, 55-98, 55-99, 55-100.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE # COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate # cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 27, 2006 Signature of Operator or Agent: Donna Thada Title: Agent

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 NOV 27 2006

CONSERVATION DIVISION
 WICHITA, KS

For KCC Use ONLY
 API # 15 - 031-22268-0000
 Conductor pipe required None feet
 Minimum surface pipe required 40 feet per Alt. (2)
 Approved by: per 112700/Ru411-28-D10
 This authorization expires: 52707
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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NOV 28 2006


CONSERVATION DIVISION
 WICHITA, KS

18
 228
 17E

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT
CORRECTED
Submit in Duplicate**

Form CDP-1
April 2004
Form must be Typed

CORRECTED

Operator Name: D.E. Exploration, Inc.		License Number: 4567
Operator Address: P.O. Box 128, Wellsville, KS 66092		
Contact Person: Douglas G. Evans		Phone Number: (785) 883 - 4057
Lease Name & Well No.: Glue-Jet RI-2		Pit Location (OOQQ): NE SW NW SW Sec. 18 Twp. 23 R. 17 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1750 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4880 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Coffey County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing *** If Existing, date constructed: _____ Pit capacity: 400 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? native clay
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) N/A : Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 2 Abandonment procedure: air dry and backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
November 27, 2006 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION NOV 27 2006 CONSERVATION DIVISION WICHITA, KS

15-01-22248-000

KCC OFFICE USE ONLY			
Date Received: 11/27/06	Permit Number: _____	Permit Date: 11/27/06	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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