For KCC Use:	12 2-210
Effective Date:	12-2-06
District #	<u> </u>
DETA	7

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form C-1
December 2002
Form must be Typed
Form must be Signed

Q/2A7 IXIVE IIVE	TENT TO DRILL CUKKECT THE THIRST THE THE THE THE THE THE THE THE THE TH	be Fil
•••	a) days prior at continuent and west	
CORREC	Spot *	√ Ea
Expected Spud Date	Spot NWSE NW SW Sec. 18 Twp. 23 S. R. 17	We
uma V	1750 / teet from N / VS Line of Se	ction
OPERATOR: Licenses 4567	4440feet from/ E /W Line of Se	
Name: D.E. Exploration, w.c.	is SECTION / Regular Irregular?	
Address: P.O. Box 128 City/Control City Wellsville, KS 60092	<u> -</u>	
	(Nate: Locate well on the Section Plat on reverse side)	
Contact Person: Dougles G. Evens	County: Colley Lessa Marris Gloue-Jet Well #: RI-3	
Phone: (785) 883-4057	Lease Name: Gleue-Jet Well #: RI-3 Field Name: Neosho Falls - Leroy	
CONTRACTOR: Licenself 5989		- [7]
Name: Kurt Finney dba Finney Drilling company		• (X)
Name:	Target Formation(s): Squirrel 840'	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 840'	feet M
Oil Finh Rec I infield Mud Rotary	GOLDO SUITALE CIEVANO.	s 🔽
Gas Storage Pool Ext. Air Rotary		
OWND Disposal Wildcet Cable	Public water supply wall within one mile: Depth to bottom of tresh water: 100+	- (V)
Seismic: of Holes Other	Depth to bottom of usable water: 200+*	-
Other		
	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 40'	
If OWWO: old well information as follows:	Length of Conductor Pipe required: none	
Operator	Projected Total Depth: 1,100'	
Well Name:	Formation at Total Depth: Squirrel	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional Deviated or Horizontal wellbore?		
If Yes, true vertical depth:	DWR Permit #:	
	Will Cores be taken?	, 7 1
KCC DKT #:	If Yes, proposed zone:	ك -
WAS: Tup 225	RECEIVED	
777. 78 . 93 S	DAVIT KANSAS CORPORATION COMMISS	MOK
エン・ $ \omega angle$ その ω AFF. The undersigned hereby affirms that the drilling, completion and eventual pl	poning of this well will comply with K.S.A. 55 st. sec.	
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:	ugging of this well will comply with K.S.A. 55 et. seq. 7 2006	
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RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 8 2006

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CORRECTED
Submit in Duplicate

Operator Name: D.E. Exploration, Inc.			License Number: 4567	33 -4057 ED		
Operator Address: P.O. Box 128, V	Vellsville, KS	66092		TECT		
Contact Person: Douglas G. Evans			Phone Number: (785) 88	33 -4057		
Lease Name & Well No.: Gleue-Jet RI-3			Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>NW</u> _SE_NW	SW		
Emergency Pit Burn Pit	✓ Proposed	Existing ***	Sec. 18 Twp23 R. 1	7 🗸 East 🗌 West		
Settling Pit Drilling Pit	If Existing, date constructed:		1750 Feet from N	orth / 🗸 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity: 400 (bbis)		4440 Feet from 7 E	ast / West Line of Section		
(IF WIP Supply API No. or Year Drilled)			Coffey	County		
Is the pit located in a Sensitive Ground Water	Aron2 HVes 4	lain	Chloride concentration:			
12 AIS THE ROCKERO HIS SCHOOLS CHOOLIN AARTH	Modi Lica A] 1.00	(For Emergency Pits and Settling Pite only)			
Is the bottom below ground level?	Artificial Liner?	••	How is the pit lined if a plastic liner is not used?			
✓ Yes No	Yes - ✓ 1	No	native clay			
Pit dimensions (all but working pits):	10 Length (fe	et) 10	Width (feet)	N/A: Steel Pits		
•	rom ground level to di	epest point: 5	(feet)			
			west fresh water	feet.		
NA feet Depth of water well _	S ocial	Source of information: measured well owner electric too KDWR				
			measuredwell ownerelectric logKDWR Driffing, Workover and Haul-Off Pits ONLY:			
Producing Formation: Type of material			well ownerelectric logKDWR sover and Haul-Off Pits ONLY: all utilized in drilling/workover; drilling mud			
l i			king pits to be utilized: 2			
·			procedure: air dry and backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		Orill pits must	be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.	RECEIVED		
November 27, 2006 November 27, 2006 Signature of Apolicant or Agent						
Date			Autoria de California de California	CONSERVATION DAKSION		
KCC OFFICE USE ONLY						
Date Received: U 20 05 Permit Number: Permit Date: U 20 05 Lease Inspection: Yes & No						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 8 2006