

For KCC Use: 12-2-06  
Effective Date: 3  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

\*Twp  
**CORRECTED**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
Form must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: December 2, 2006  
month day year \*\*\*

CORRECTED

Spot 1750 4440 feet from  N /  S Line of Section  
 E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 68092  
Contact Person: Douglas G. Evans  
Phone: (785) 883-4057

CONTRACTOR: License# 5809  
Name: Kurt Finney dba Finney Drilling company

Well Drilled For:  Oil  Enh Rec  Gas  OWD  Seismic; # of Holes  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

County: Coffey  
Lease Name: Gleue-Jet Well #: RI-3  
Field Name: Neosho Falls - Leroy  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Squirrel  
Nearest Lease or unit boundary: 840'  
Ground Surface Elevation: na feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100+  
Depth to bottom of usable water: 200+  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 40'  
Length of Conductor Pipe required: none  
Projected Total Depth: 1,100'  
Formation at Total Depth: Squirrel  
Water Source for Drilling Operations:  Well  Farm Pond  Other  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

\* WAS: Twp 22 S  
IS: Twp 23 S

**AFFIDAVIT**

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NOV 27 2006

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases ~~surface pipe shall be set~~ through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 27, 2006 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY  
API # 15 - 031-22269-0000  
Conductor pipe required None feet  
Minimum surface pipe required 40 feet per AL X(2)  
Approved by: 11-27-06 / RTH 11-28-06  
This authorization expires: 5-27-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2678, Wichita, Kansas 67202

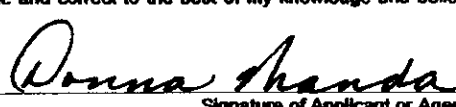
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CONSERVATION DIVISION  
WICHITA, KS

18  
22  
17E

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT  
CORRECTED  
Submit in Duplicate**

Form CDP-1  
April 2004  
Form must be Typed

**CORRECTED**

Operator Name: <b>D.E. Exploration, Inc.</b>		License Number: <b>4567</b>
Operator Address: <b>P.O. Box 128, Wellsville, KS 66092</b>		
Contact Person: <b>Douglas G. Evans</b>		Phone Number: <b>( 785 ) 883 - 4057</b>
Lease Name & Well No.: <b>Gleue-Jet RI-3</b>		Pit Location (QQQQ): <b>NW SE NW SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WOP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing *** If Existing, date constructed: _____ Pit capacity: <b>400</b> (bbls)
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. <b>18</b> Twp. <b>23</b> R. <b>17</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>1750</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>4440</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Coffey</b> County
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		How is the pit lined if a plastic liner is not used? <b>native clay</b>
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>drilling mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>air dry and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
November 27, 2006 Date	 Signature of Applicant or Agent	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>NOV 27 2006</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>11/27/06</u> Permit Number: _____    Permit Date: <u>11/27/06</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

KS-031-88269-0220

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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