For KCC Use: Effective Date:	12-2-06
District #	2

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



	st be approved by KCC five (5) days prior to commencing well	All blanks Must be Fil
Expected Spud Date	CORRECTED	Spot ¥.	[✓] Eı
Expected Spud Date	day year ***	Spot NWW SW Sec. 18 Fup.	23 s.R. 17 W
	•		N / S Line of Section
OPERATOR: License# 4567			E / W Line of Section
Marrie, D.E. Exploration, Inc.		Is SECTION Regular Irregular	
Address: P.O. Box 128		-	
City/State/Zip: Wellsville, KS 06062		(Note: Locale well on the Section F	Net on reverse side)
Contact Person: Douglas G. Evans		County: Coffey	Well #: SWD-1
Phone: (785) 883-4057		Lonse Name: Glave-Jet	Well 4: United
5989		Field Name: Neosho Falls - Leroy	
CONTRACTOR: Licenself 5989 Name: Kurt Finney dba Finney Drilling company		is this a Promited / Spaced Field?	Yes✓
Herne:		Target Formation(s): Kansas City	/
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary: 220	
Q# Enh Rec / traffeld	Mad Rotary	Ground Surface Elevation: ***	feet M
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:	∐ Yes ✓
ONNO / Disposal Wildest	Cable	Public water supply well within one mile:	Yes ✓
Seismic: # of Holes Other	L. J. T.	Depth to bottom of fresh water: 100+'	V
Other		Depth to bottom of usable water: 200+	
		Surface Pipe by Alternate: 1 2	. /
f OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 2	
Operator:		Length of Conductor Pipe required: none	V
Well Name:		Projected Total Depth: 700'	
Original Completion Date:Origin	inal Total Depth:	Formation at Total Depth: Kansas City	
		Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Yes 🗸 No	Well ✓ Farm Pond Other	
li Yes, true vertical depth:		DWR Permit #:	
Bottom Hole Location:		(Note: Apply for Permit with	
		Will Cores be taken?	Yes ✓
		VIII	
		If Yes, proposed zone:	
As: Tup 22s	AFFI	If Yes, proposed zone:	RECEIVED
AS: Tup 22S ES: Tup 23S	AFFII	If Yes, proposed zone:	
As: Twp 22S TS: Twp 23S The undersigned hereby affirms that the drilling,	, completion and eventual plu	If Yes, proposed zone: DAVIT agging of this well will comply with K.S.A.S.S.S.	CORPORATION COMMISSI
AS: Tup 22S TS: Twp 23S The undersigned hereby affirms that the drilling, it is agreed that the following minimum requirem	, completion and eventual plu nants will be met:	If Yes, proposed zone: DAVIT agging of this well will comply with K.S.A.S.S.S.	
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RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 8 2006

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: D.E. Exploration, Inc.		License Number: 4567		
Operator Address: P.O. Box 128, \	Wellsville, KS	66092	License Number: 4567 COPIEC Phone Number: (785) 883 -4057	ZE
Contact Person: Douglas G. Evans		Phone Number: (785) 883 ~4057	T	
.ease Name & Well No.: Gleue-Jet S	SWD-1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		NW NW SW	
Emergency Pit Burn Pit	Proposed	Existing * *	* Sec. 18 Twp. 23. R. 17 Fast We	st
Settling Pit	If Existing, date or	onstructed:	2420 Feet from North / South Line of S	Section
Workover Pit Haul-Off Pit	Pit capacity:		5060 Feet from 📝 East / 🗌 West Line of S	Section
(If WP Supply API No. or Year Diffied)	400	(bbls)	Coffey	County
s the pit located in a Sensitive Ground Water	Area? Yes 🗸	No	Chloride concentration:	mg/l
to the factor of the state of t	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
is the bottom below ground level? Yes No	Yes 🗸	No	native clay	
Pit dimensions (all but working pits):	10Length (le	10	Width (feet) N/A: Steel Pits	
•	from ground level to de	•	(feet)	-
			edures for periodic maintenance and determining including any special monitoring.	
material, thickness and installation procedur		liner integrity, i	ncluding any special monitoring.	
naterial, thickness and Installation procedur	te of pit	liner integrity, i	ncluding any special monitoring. west fresh waterfeet. mation:	V R
Distance to nearest water well within one-mil	le of pit	Depth to shallo Source of info	ncluding any special monitoring. west fresh waterfeet. mation:	V R
Distance to nearest water well within one-mil NA feet Depth of water well Emergency, Settling and Burn Pits ONLY	le of pit	Depth to shallo Source of info	ncluding any special monitoring. west fresh waterfeet. mation: well owner electric logKDV	V R
Distance to nearest water well within one-mil N/A feet Depth of water well	le of pit	Depth to shallo Source of info meast Oriting, Work Type of materia	ncluding any special monitoring. press fresh waterfeet. mation: predwell owner electric logKDV power and Hauf-Off Pits ONLY: al utilized in drilling/workover: drilling mud thing pits to be utilized: 2	VR
Distance to nearest water well within one-mil NA feet Depth of water well Emergency, Suttling and Burn Pits ONLY Producing Formation: Number of producing wells on lease:	le of pit	Depth to shallo Source of info meast Oriting, Work Type of materia	mest fresh waterfeet. mation: well owner electric logKDV over and Hauf-Off Pits ONLY: al utilized in drilling/workover: drilling mud	VR
Distance to nearest water well within one-mil All A feet Depth of water well _ Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow as	le of pit	Depth to shallo Source of infor meast Oritting, World Type of materia Number of wor Abandonment	ncluding any special monitoring. press fresh waterfeet. mation: predwell owner electric logKDV power and Hauf-Off Pits ONLY: al utilized in drilling/workover: drilling mud thing pits to be utilized: 2	VR
Distance to nearest water well within one-mil NIA feet Depth of water well	le of pit feet	Depth to shallo Source of infor meast Oritting, World Type of materia Number of wor Abandonment	mest fresh waterfeet. metion:redwell ownerelectric logKDV	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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