For KCC	Uee:	12-2-06
Effective	Date:	100
District #		

KANSAS CORPORATION COMMISSION Oil & GAS CONSERVATION DIVISION



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Expected Spud Date December 2, 2006 CORREC	Spot V Essi
month day year * * *	SE SE SW Sec. 31 Twp. 13 S. R. 23 Wes
	330leet from N / ✓ S Line of Section
OPERATOR: License# 4567 V	2970feet from
At D.E. Exploration, and.	Is SECTION / Regularirregular?
Address: P.O. Box 128	· · ·
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)
Contact Person. Douglas G. Evens	County: Johnson
Phone: (785) 883-4057	Lease Name: Pretz Well #: 1-R
/	Field Name: Gardner South
CONTRACTOR: Licensell 8509	is this a Prorated / Spaced Field?
Name: Evans Energy Development, Inc.	Target Formation(s): Bartlesville
Marie Control of the	Nearest Lease or unit boundary: 330" V
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: Na feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Ges V Storage Pool Ext. Air Potary	Public water supply well within one mile:
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'
Seismic;st of Holes Other	Depth to bottom of usable water: 300"
Other	Surface Pipe by Alternate: 1 2
	Length of Surface Pipe Planned to be set: 20'
If OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth:
Well Name:	Formation at Total Depth: Bartlesville
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal weithore?	Water Source for Drawing Operations:
If Yes, true vertical depth:	OWR Permit #:
Bottom Hole Location:	
KCC DKT #:	
1AS: TWP 145	If Yes, proposed zone:
	IDAVIT KANSAS CORPORATION COMM
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
	2000
	NOV 27 2006
It is agreed that the following minimum requirements will be met:	NOV 2 7 2006
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RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 8 2006

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CORRECTED
Submit in Duplicate

perator Name: D.E. Exploration, li	nc.		License Number: 4567
Operator Address: P.O. Box 128,		66092	License Number: 4567
Contact Person: Douglas G. Evans			Phone Number: (785) 883 -4057
			Pit Location (QQQQ):
ease Name & Well No.: Pretz 1-R	T		SE_SE_SW
ype of Pit:	Pitis:	□ c +	*Sec. 31 Trop. 13. R. 23
Emergency PN Burn Pit	1 —		330 Feet from North / South Line of Section
Settling Pit 📝 Drilling Pit	If Existing, date of		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from
Y WP Supply API No. or Your Dallout)	100	(bbls)	Johnson County
s the pit located in a Sensitive Ground White	Area? Yes) No	Chloride concentration:mg/l
			(For Emergency Pils and Salling Pils only) How is the nit lined if a plastic liner is not used?
s the bottom below ground level? Ves No	Astificial Liner?		native clay
		40	
A CHINGISTON (SE ON HUMAN) hast-	8 Length (fe		Width (feet)
Depth (irom ground level to de		
Distance to nearest water well within one mi	le of pit		west fresh water
Distance to nearest water well within one-mi	24		mation: KAKO (0)
NA	36 feet	Source of informers Drilling, Work	medion: 以水心 (0) electric log KDMR over and Haul-Off Pite ONLY:
N A teet Depth of water well_ mergency, Settling and Burn Pits CHLY	36 feet	Source of information measurements brilling, Work	well owner electric log KDWR over and films-OW Pits ONLY: all stillized in drilling/workover. drilling mud
N A Seet Depth of water well	36 feet	Source of informers Drilling, Work Type of materia Number of work	well owner electric logKDWR over and Haul-Off Pits ONLY: al alilized in drilling/workover: drilling mud thing pits to be utilized: 2
1988 feet Depth of water well	36 feet	Source of informers Drilling, Work Type of materia Number of work	well owner electric log KDWR over and films-OW Pits ONLY: all stillized in drilling/workover. drilling mud
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iset Depth of water well interpretary, Settling and Burn Pits COULY troducing Formation: turnber of producing wells on tease: larrels of fluid produced daily: looes the stope from the tank battery allow at	36 feet	Drilling, Work Type of materi Number of wor Abandonment Drill pits must	well owner electric log KDWR over and final-Off Pits ONLY: al utilized in drilling/workover. drilling mud ting pits to be utilized: 2 procedure: air dry and backfill be closed within 365 days of spud date.
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titali to: ICCC - Conservation Division, 136 S. Market - Room 2078, Wichita, Kansas 67202

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NOV 2 8 2006

CONSERVATION DIVISION WICHITA, KS