

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 26 2002
WICHITA

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5728
Name: EOG Resources, Inc.
Address: 20 N. Broadway, Suite 800
City/State/Zip: Oklahoma City, OK 73102
Purchaser: Duke Energy Field Services
Operator Contact Person: Christian C. Combs
Phone: (405) 239-7895
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry XXX Workover
XXX Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: EOG Resources, Inc.
Well Name: Baker 29 #2

Original Comp. Date: 9/24/00 Original Total Depth: 6000
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
XXX Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

11/6/02 n/a 11/7/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 119-2102900
County: MEADE
N2 S2 NW Sec. 29 Twp. 33 S. R. 30 East West
1800 feet from S (circle one) Line of Section
1460 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Baker 29 Well #: 2

Field Name: Bruno
Producing Formation: Marmaton/Morrow
Elevation: Ground: 2967 Kelly Bushing: _____
Total Depth: 6000 Plug Back Total Depth: 5941
Amount of Surface Pipe Set and Cemented at 1571 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT J WTM 10-2-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael C. k. Chong
Title: Project Engr. Date: 11/19/02
Subscribed and sworn to before me this 18th day of Nov.
19 02.
Notary Public: Laurie J. Burt
Date Commission Expires: 4-11-06
02008052

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

✓

Operator Name: EOG Resources, Inc. Lease Name: Baker 29 Well #: 2
 Sec. 29 Twp. 33 S. R. 30 ~~XXX~~ West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> </thead> <tbody> <tr> <td>Name</td> <td>Top Datum</td> </tr> <tr> <td>Council Grove</td> <td>2951 2702</td> </tr> <tr> <td>Heebner</td> <td>4346 2702</td> </tr> <tr> <td>Marmaton</td> <td>5094 2702</td> </tr> <tr> <td>Morrow</td> <td>5643 2702</td> </tr> <tr> <td>Chester</td> <td>5714 2702</td> </tr> </tbody> </table>	Log Formation (Top), Depth and Datum	Sample	Name	Top Datum	Council Grove	2951 2702	Heebner	4346 2702	Marmaton	5094 2702	Morrow	5643 2702	Chester	5714 2702
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1572	Prem+ & Midcon	340 165	2% CaCl2
Production	7 7/8	4 1/2	10.5#	5990	Midcon & Prem H	330	3% FWCA, .5% UCL, .75% Versaset, 5% Halad

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5699' - 5708'		
4	5098' - 5105'	2500g NeFe, 2300g 40# Gel 3500g 15% kcl, 2500g NeFe	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8	5765	n/a			<input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
11/7/02		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	
	10	30	10		3000		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

Method of Completion Open Hole Perf. Other (Specify) _____

Production Interval Dually Comp. Commingled Marmaton
Morrow

CO120201 (RSP/KCC)