

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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APR 17 2002

4-17-02
KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31796
Name: Quest Energy Service, Inc.
Address: P.O. Box 100
City/State/Zip: Benedict, KS 66714
Purchaser: Quest Energy Service, Inc.
Operator Contact Person: Dick Cornell
Phone: (620) 698-2250
Contractor: Name: Well Refined Drilling
License: 32871
Wellsite Geologist: Dick Cornell

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12-03-01</u>	<u>12-04-01</u>	<u>12-05-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25,794-0000 ORIGINAL
County: Neosho
SE SE SW/4 Sec. 14 Twp. 30 S. R. 18 East West
360 feet from (S) / N (circle one) Line of Section
3000 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: J. Biller Well #: 14-1
Field Name: SE Thayer
Producing Formation: Riverton Coal
Elevation: Ground: 970' Kelly Bushing: N/A
Total Depth: 1011 Plug Back Total Depth: 1008
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1088
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used Air Drilled

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Compliance Officer Date: 3/26/02

Subscribed and sworn to before me this 26 day of March

Notary Public: Pamela G. Graves
Date Commission Expires: 6/4/05

PAMELA G. GRAVES
Notary Public - State of Kansas
My Appt. Expires 6/4/05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

L & S WELL SERVICE
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

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00261

KCC WICHITA CEMENTING
 TICKET #

COPY

SECTION 14	TOWNSHIP 30	RANGE 18	COUNTY Neosho	STATE Kansas	DISTRICT # 3	DATE BEGAN 12-5-01	DATE COMPLETE 12-5-01
OWNER Quest		CONTRACTOR			CHARGE TO Doug Lamb		
MAILING ADDRESS 308 main st.		CITY Benedict			STATE/ZIP Kansas 66714		
LEASE NAME/WELL NUMBER Biller 14-1		SIZE OF HOLE 6 3/4"	CASING SIZE 4 1/2" x 1008'	AMOUNT & KIND OF CEMENT USED 150 sx ome w/ flow seal			
CEMENTER James D. Lorenz		HELPERS NAMES Bart Lorenz, Mike Reid					
REMARKS: 4 1/2" pipe ran down 6 3/4" hole to T.D. of 1008'. We loaded the hole with 3 bags of gel ahead. Pumped 150 sx. cement until cement returned to the top. Then shoved rubber plug to bottom with 16.4 bls. of water. Shut well in at 1500 psi.							

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

~~Helen L Lorenz~~
 Dale Hendry

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

Bart Lorenz