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APR 17 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31796
Name: Quest Energy Service, Inc.
Address: P.O. Box 100
City/State/Zip: Benedict, KS 66714
Purchaser: Quest Energy Service, Inc.
Operator Contact Person: Dick Cornell
Phone: (620) 698-2250
Contractor: Name: Well Refined Drilling
License: 32871
Wellsite Geologist: Dick Cornell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-28-01 11-30-01 11-30-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-133-25796-0000
County: Neosho
NE/4 NW/4 Sec. 22 Twp. 30 S. R. 18 East West
4920 feet from S / N (circle one) Line of Section
3000 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Billier Well #: 22-1
Field Name: SE Thayer
Producing Formation: Riverton Coal
Elevation: Ground: 980' Kelly Bushing: N/A
Total Depth: 1036' Plug Back Total Depth: 1028'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1028'
feet depth to Surface w/ 153 sx cml.

Drilling Fluid Management Plan Allen Water
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used Air Drilled
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Officer Date: 3/26/02
Subscribed and sworn to before me this 26 day of March
XX 2002
Notary Public: Pamela G. Graves
Date Commission Expires: 6/4/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

PAMELA G. GRAVES
Notary Public - State of Kansas
My Appt. Expires 6/4/05

Operator Name: Quest Energy Service, Inc. Lease Name: Biller Well #: 22-1
 Sec. 22 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Altamont Lime</td> <td>318'</td> <td>+662</td> </tr> <tr> <td>Pawnee Lime</td> <td>448'</td> <td>+532</td> </tr> <tr> <td>Oswego Lime</td> <td>522'</td> <td>+458</td> </tr> <tr> <td>Summit Shale</td> <td>546'</td> <td>+434</td> </tr> <tr> <td>Riverton Coal</td> <td>986'</td> <td>-6</td> </tr> <tr> <td>Mississippi Lime</td> <td>989'</td> <td>-9</td> </tr> </tbody> </table>	Name	Top	Datum	Altamont Lime	318'	+662	Pawnee Lime	448'	+532	Oswego Lime	522'	+458	Summit Shale	546'	+434	Riverton Coal	986'	-6	Mississippi Lime	989'	-9
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.75	20'	"A"	5	None
Production	6 3/4"	4 1/2"	9.50	1028	"A"	153	OWC and Flow Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	Not Completed			Depth
	Waiting On Pipeline			

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravily
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

L & S WELL SERVICE
543A 22000 ROAD
CHERRYVALE, KANSAS 67335-8515

316-328-4433

RECEIVED

APR 17 2002

00262

KCC WICHITA

CEMENTING
TICKET #

ORIGINAL

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT #	DATE BEGAN	DATE COMPLETE
22	30	18	Neosho	Kansas	3	11-30-01	11-30-01
OWNER Quest			CONTRACTOR		CHARGE TO Doug Lamb		
MAILING ADDRESS 309 main Street			CITY Benedict		STATE/ZIP Kansas, 66714		
LEASE NAME/WELL NUMBER Billie # 22-1 #1			SIZE OF HOLE 6 3/4"	CASING SIZE 4 1/2" - 1031'	AMOUNT & KIND OF CEMENT USED 153 sx OWC w flowseal		
CEMENTER Bart Lorenz			HELPERS NAMES Steven Michel Reed				
REMARKS: Hooked onto 4 1/2" ran 1031' into 6 3/4" hole. loaded hole with 3 bags of gel, then pumped 153 sx of cement until cement returned to surface, launched rubber plug showed with 16.7 Blw water. Set & locked plug with 1500' psi -							

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

DALE HENRY

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

Bart Lorenz