

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
APR 27 2002  
KCC WICHITA  
ORIGINAL

Operator: License # 31796  
Name: Quest Energy Service, Inc.  
Address: P.O. Box 100  
City/State/Zip: Benedict, KS 66714  
Purchaser: Quest Energy Service, Inc.  
Operator Contact Person: Dick Cornell  
Phone: (620) 698-2250  
Contractor: Name: Well Refined Drilling  
License: 32871  
Wellsite Geologist: Dick Cornell

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
12-4-01 12-5-01 12-11-01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-25,799-0000  
County: Neosho  
NW NW/4SW/4 Sec. 25 Twp. 30 S. R. 18  East  West  
2280 feet from  N (circle one) Line of Section  
4980 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: J. Biller Well #: 25-1  
Field Name: SE Thayer

Producing Formation: Summit-Mulky  
Elevation: Ground: 965' Kelly Bushing: N/A  
Total Depth: 637' Plug Back Total Depth: 637'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 637  
feet depth to Surface w/ 96 sx cmt.  
ACT II NTHM 9-29-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Air Drilled  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Officer Date: 3/26/02  
Subscribed and sworn to before me this 26 day of March,  
XX 2002  
Notary Public: Pamela G. Graves  
Date Commission Expires: 6/4/05

**PAMELA G. GRAVES**  
Notary Public - State of Kansas  
My Appt. Expires 6/4/05

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Energy Service, Inc. Lease Name: J. Biller Well #: 25-1  
 Sec. 25 Twp. 30 S. R. 18  East  West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>Open hole GR-N</u>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Altamont Lime</td> <td>280'</td> <td>+685</td> </tr> <tr> <td>Pawnee Lime</td> <td>411'</td> <td>+554</td> </tr> <tr> <td>Oswego Lime</td> <td>486'</td> <td>+479</td> </tr> <tr> <td>Summit Shale</td> <td>504'</td> <td>+461</td> </tr> <tr> <td>Mulky Shale</td> <td>516'</td> <td>+449</td> </tr> <tr> <td>Squirrel Sand</td> <td>533'</td> <td>+432</td> </tr> </tbody> </table>	Name	Top	Datum	Altamont Lime	280'	+685	Pawnee Lime	411'	+554	Oswego Lime	486'	+479	Summit Shale	504'	+461	Mulky Shale	516'	+449	Squirrel Sand	533'	+432
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.75	20'	"A"	5	None
Production	6 3/4"	4 1/2"	9.50	638'	"A"	96	OWC and flow seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	not completed		
	waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>		

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*     Other (Specify) \_\_\_\_\_

**L & S WELL SERVICE**  
 543A 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

RECEIVED

APR 17 2002

00268

KCC WICHITA

CEMENTING  
 TICKET #

ORIGINAL

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT #	DATE BEGAN	DATE COMPLETE
			Neosho	Kansas	3	12-11-01	12-11-01
OWNER <i>Quast</i>			CONTRACTOR		CHARGE TO <i>Doug Lamb</i>		
MAILING ADDRESS <i>308 Main St.</i>			CITY <i>Benedict</i>		STATE/ZIP <i>Kansas</i>		
LEASE NAME/WELL NUMBER <i>Biller 25-1</i>			SIZE OF HOLE <i>6 3/4</i>	CASING SIZE <i>4 1/2" - 638'</i>	AMOUNT & KIND OF CEMENT USED <i>165 cu flowseal</i>		
CEMENTER <i>Bart Lorenz</i>			HELPERS NAMES <i>Mike</i>				
REMARKS: <i>Transport hauled 1 load water. Hooked onto 4 1/2" man 638' down 6 3/4" hole and pumped OWC cement with flowseal to top. Then shored rubber plug to the bottom with 10.4 bls of water. Shut well in at 1250 lbs ps.</i>							

**TYPE OF TREATMENT**

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

*Dale Henrich*

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

*Bart Lorenz*