

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500 Attn: Robert Cole
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831
Wellsite Geologist: Dave Fleming
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/3/03 Spud Date 10/6/03 TD Temp.Abd.-WOPL
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 133-26002 - 00 - 00
County: Neosho
sw ne ne Sec. 12 Twp. 30 S. R. 18 East West
1048 feet from S (N) (circle one) Line of Section
893 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Leo Bogner 12 Well #: 1
Field Name: _____
Producing Formation: Cherokee Coal
Elevation: Ground: 971 ft. Kelly Bushing: _____
Total Depth: 1,115 ft. Plug Back Total Depth: 1,104 ft.
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,111 ft. w/ 155 _____ sx cmt.
ALTERED 9-28-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech Date: 12/4/03
Subscribed and sworn to before me this 4th day of December, 2003
Notary Public: Kim Walker
Date Commission Expires: 12/8/05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: Leo Bogner 12 Well #: 1
 Sec. 12 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GR, N, D, DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attachments <div style="text-align: center;"> RECEIVED DEC 08 2003 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	22'	Portland	5	none
Production	7 7/8"	5 1/2"	14 #/ft	1,111'	Cl 'A'	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	958'-962'Riverton	No Stimulation	
	Temp.Abd.-WOPL		

TUBING RECORD		Size	Set At	Packer At	Liner Run
				N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Temp.Abd.-WOPL		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A			N/A	N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Temp.Abd.-WOPL

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M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Air Drilling
Specialist
Oil and Gas Wells

KCC WICHITA

ORIGINAL	Operator	DEVON ENERGY	Well No.	12-1	Lease	LEO BOGNER	Loc.	1/4	1/4	1/4	Sec.	12	Twp.	30	Rge.	18
	County	NEOSHO	State	KS	Type/Well		Depth	1115'	Hours		Date Started	10-13-13	Date Complete	10-16-03		
	Job No.		Casing Used	22'11" OF 8 5/8"	Bit Record				Coring Record							
	Driller	BILLY	Cement Used		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
Driller		Rig No.	2			7 7/8"										
Driller		Hammer No.														

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	5	MUD	438		GAS TEST NO GAS	707	708	COAL	1108	1115	GREY LIME
5	9	LIME	445	448	BLACK SHALE	708	754	SHALE			
9	16	SAND	448	453	LIME	754	755	COAL			T.D. 1115'
16	22	LIME	453	466	BLACK HSALE	755	777	SHALE			
22	24	SHALE	466	478	SAND	764		GAS TEST 5# 3/8"			
24	26	LIME	478	483	SANDY SHALE	777	783	SAND			
26	78	SAND	483	491	SHALE	783	798	SHALE			
78	88	SHALE	491	492	COAL	798	804	BLACK SHALE			
88	108	SAND	492	498	SHALE	804	809	SAND			
108	127	LIME	498	521	LIME OSWEGO	809	819	SHALE			
127	168	SHALE	521	529	BLACK SHALE	819	821	BLACK SHALE			
168	183	SAND	529	534	LIME	821	822	COAL			
183	222	BLACK SHALE	534	539	BLACK SHALE	822	827	SAND			
222	223	COAL	538		GAS TEST 16.5# 3/8"	827	880	SANDY SHALE			
223	265	SHALE	539	542	LIMEY SAND	880	888	SAND			
265	268	BLACK SHALE	542	553	SANDY SHALE	888	902	SANDY SHALE			
268	300	SANDY SHALE	550		WENT TO WATER	902	904	COAL			
300	210	LIME	553	570	SAND	904	908	SHALE			
310	313	SHALE	570	623	SANDY SHALE	908	910	COAL			
313	319	LIME	623	625	LIME	910	961	SHALE			
319	324	SHALE	625	627	COAL	915		GAS TEST 6# 3/8"			
324	335	SAND	627	641	SHALE	961	963	COAL			
335	360	SANDY SHALE	641	644	LIME	963	968	SHALE			
360	373	SAND	644	646	SHALE	965		GAS TEST 8# 3/4"			
373	383	SANDY SHALE	646	647	COA	968	976	MISSISSIPPI CHAT			
388		GAS TEST NO GAS	647	653	SHALE	976	995	GREY LIME			
383	389	SAND	653	661	SAND	995	1000	BROWN CHATTY LIME			
389	417	SHALE	661	671	SANDY SHALE	1000	1033	GREY LIME			
417	418	COAL	664		GAS TEST 5# 3/8"	1033	1075	BROWN LIME			
418	421	SHALE	671	685	SAND	1075	1078	CHAT / CHERT			
421	445	LIME	685	707	SANDY SHALE	1078	1088	CHAT / GREY LIME			

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
Nº 5001

Date 10-7-03	Customer Order No.	Sect.	Twp.	Range	Truck Called Out 12:30 pm	On Location 2:30 pm	Job Began 3:45 pm	Job Completed 5:10 pm
Owner Devon Energy Prod. Co. L.P.		Contractor Gus Jones			Charge To Devon Energy Prod. Co. L.P.			
Mailing Address P.O. Box F		City Chanute			State KANSAS			
Well No. & Form Leo Bogner 12-1		Place Neosho			County KANSAS			
Depth of Well 1115'	Depth of Job 1111'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 5 1/2"	Weight 14#	Size of Hole Amt. and Kind of Cement 155 SKS	Cement Left in casing by 7'	Request Necessity 7' feet	
Kind of Job Longstring P.B.T.D. 1104'					Drip Pipe	Rotary AIR Cable Truck No. #21		

Price Reference No.	# 1
Price of Job	650.00
Second Stage	
Mileage	407 90.00
Other Charges	
Total Charges	740.00

Remarks **Safety Meeting: Rig up to 5 1/2 casing. Pump 30 Bbl fresh water. Pumped 10 Bbl Gel Flush. Pump 40 Bbl fresh water. Mixed 155 SKS Thick Set Cement with 1/3" flocele per/sk. @ 13.4# per/gal. wash out Pump & Lines. Shut down. Release Plug. Displace with 26.5 Bbl fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Check float. float hold. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 10 slurry = 35 SKS. Job Complete.**

Cementor **Kevin McCoy**
 Helper **MIKE, JUSTIN, JIM, JASON** District **EUREKA** State **Ks**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank You x *[Signature]* Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
155 SKS	Thick Set Cement	10.75	1666.25
46 #	Flocele 1/3" per/sk	1.00	46.00
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200 #	Gel Flush	9.50	19.00
5 HRS	80 Bbl VAC TRUCK #13	65.00	325.00
5 HRS	80 Bbl VAC TRUCK #20	65.00	325.00
3	Loads City water	20.00	60.00
5 Hrs	Welding TRUCK	45.00	225.00
1	5 1/2 weld on collar	45.00	45.00
1	5 1/2 Top Rubber Plug	40.00	40.00
		155 SKS Handling & Dumping	77.50
		8.52 TONS Mileage 40	272.64
		Sub Total	3841.39
Delivered by # 22		Discount	
Delivered from EUREKA		Sales Tax	6.3%
Signature of operator <i>[Signature]</i>		Total	4083.39