

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## RELEASEDWELL COMPLETION FORM FROMELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORIC 1

Name: _imperial American Oil Corporation  Address: 900 N Tyler Rd #14  City/State/Zip: Wichita KS 67212 RECEIVED  Purchaser: NCRA  MAR 0/2 2004  Operator Contact Person: Hal Porter  Operator Contact Person: Hal Porter  Contractor: Name: Murfin Drilling Company, Inc.  Licenses: 90006  Wellistic Geologist: Randall Killian  Designate Type of Completion:  New Well Re-Entry Workover  Oil SVD SlOW Temp. Abd.  Gas ENHR SlGW  Dry Other (Core, WSW, Eppl., Cathodic, etc)  Well Name:  Original Comp. Date:  Original Total Depth:  Oesepning Re-perf. Corw. to Entri/SWD  Plug Back Plug Back Total Depth:  Original Total Depth:  Original Total Depth:  Original Total Depth:  Other (SWD or Entr:?)  Docket No.  Dual Completion  Date Reached TD  Date Reached TD  Encompletion Date  No. 12/17/2003  12/30/2003  Spud Date or Recompletion Date  No. 21/17/2003  No. 21/12004  Commission Date or Recompletion Date  No. 21/17/2003  No. 21/12004  Completion Date  No. 21/17/2003  No. 21/12004  Completion Date  No. 21/17/2003  No. 21/12004  Completion Date  No. 21/12004  Compl	Operator: License # 32511NFIDENTIAL	
Address: 900 N Tyler Rd #144  City/Strat/Zip: Wichitak S6 7212  RECEIVED  Purchaser: NCRA  Operator Contractory: Michitak S6 7212  Phone: (318 ) 721-0036  KCC WICHITA  Contractor: Name: Murfin Drilling Company, Inc.  Loanse: 30506  Wellisite Geologist: Randall Killian  Designate Type of Completion:  Verw Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  Well Name:  Will WorkoverRe-entry: Oid Well info as follows:  Organizor:  Well Name:  Original Comp. Date:  Original Completion  Deseponing Re-perf. Corn. to Enthr/SWD  Plug Back  Plug Back Total Depth:  Deseponing Re-perf. Corn. to Enthr/SWD  Plug Back  Other (SWD or Enthr.?)  Docket No.  Datal Completion  Docket No.  Datal Completion  Docket No.  Datal Completion  Docket No.  Datal Completion  Docket No.  Dote Ther.?)  Docket No.  Dote Ther.?)  Docket No.  Dote SWD or Enthr.?)  Docket No.  Dote Ther. (Docket No.  Dote Swd Original and two copies of this form shall be liked with the Kanasa Corporation Commission, 130 S. Martint - Roon 2078, Wichita, Kanasa 67202, within 120 days of the spud date, recompletion, workover or corners or a well. Rule and schemited with he form (so and 28-3-100 a		API No. 15 - 167-23,235でひ のひ
City/State/Zip; Wichita KS 67212 RECEIVED Purchaser; NCRA  MAR 9: 2 2004  Operator Contact Person: Hall Porter  Operator Contact Person: Hall Porter  Contractor: Name; Muffil Drilling Company, Inc.  License; 30808  KCC WICHITA  Contractor: Name; Muffil Drilling Company, Inc.  License; 30808  Wichita Goologist; Randall Killan  Designato Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Cono, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Oid Wall Into as follows:  Operator:  Well Name;  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Original Total Depth:  Original Total Depth:  Ocher (SWD or Finh;?) Docket No.  Dual Completion  Docket No.  Other (SWD or Finh;?) Docket No.  12/17/2003  12/30/2003  22/1/2004  Internation of side is with of the form will be held originating the generating metal beauting in the sub-distriction of the Section Corner.  Operator:  Well Name;  Operator:  Well Name;  Original Total Depth:  Original Tot		
Purchaser NCRA  Cereator Contact Person: Hel Potter  Choractor Contact Person: Hel Potter  Choractor Contact Person: Hel Potter  Contractor Name: Murfin Drilling Company, Inc.  Liconse: 30606  Wellste Geologist: Randall Killian  Designate Type of Completion:  Wellste Geologist: Randall Killian  Designate Type of Completion:  Work Well Re-Entry Workover  Now Well R	The state of the s	<u>SW</u> -NW - SE - Sec. 6 Twp. 12 S. R. 15 ☐ East ✓ West
Purchaser. 1900.    Purchaser   1900.   Postage Contact Person: Hal Porter   Phone: (316 ) 721-0036   KCC WICHITA		feet from S N (circle one) Line of Section
Footages Calculated from Nanarast Outside Section Comer:   Phone: 216   721-0036   KCC WICHITA	WA / 1 6 45 . / A 45 5 2	
Contractor: Name: Murfin Drilling Company, Inc. License: 30506  Kellste Geologis: Randall Killan  Designate Type of Completion:  New Well Re-Entry Workover  New Well Re-Entry Workover  Oil SWD SlOW Temp. Abd.  Gas ENHR SiGW  Dry Other (Core, NeW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Well Name:  Original Comp. Date:  Original Total Depth:  Despending Re-perf. Corv. to Enhr./SWD  Plug Back  Plug Back Total Depth  Commingled Docket No.  Dual Completion  Other (SWD or Enhr.?)  Doal Completion  Doale Reached TD  Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansase 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply. Information of aide woor this form will be hald confidential for a pedic of 1 months in requested in whith the form (see or to explore of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING Incircles The Subscribed and swom to before me this 25 Bay of Control of 1 months of 1 month	Operator Contact Person: That Forter	Footages Calculated from Nearest Outside Section Corner:
Field Name: Wildcat   Field Name: Notice		
Field Name: Wildcat		Lease Name: Julie Unit Well #: 6-1
Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Com. to Enhr/SWD Plug Back Plug Back Total Depth: Deepening Re-perf. Com. to Enhr/SWD Plug Back Plug Back Total Depth: Ocommingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-107, apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of si		Field Name: Wildcat
Total Depth: 3459 Plug Back Total Depth: 3440    Composition   SWD   SIOW   Temp. Abd.	Wellsite Geologist: Randall Kilian	Producing Formation: LKC
Total Depth: 3459 Plug Back Total Depth: 3440    Composition   SWD   SIOW   Temp. Abd.	Designate Type of Completion:	Elevation: Ground: 1767 Kelly Bushing: 1772
Amount of Surface Pipe Set and Cemented at 915 Feet Multiple Stage Cementing Collar Used?		
The completion   The	OilSWDTemp. Abd.	
If Morkover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Depening  Re-perf.		Multiple Stage Cementing Collar Used?
Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Comv. to Enhr/SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Other (SWD or Enhr.?)  Dother (SWD or Enhr.?)  Date Reached TD Docket No.  Outled Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82-3-106 and 82:3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requised in with the form (see rule 82:3-107 for confidentiality) in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statues, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and furface to the best of my knowledge.  KCC Office Use ONLY  KCC Office Use ONLY  Fresident  Date: February 25, 2004:  Well EURROWS  NOTARY PRINCE  STATE OF PARAS  Well EURROWS  NOTARY PRINCE  Wireline Log Received  UIC Distribution  UIC Distribution	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used Allow to dry, backfill Dewatering method used Allow to dry, backfill Location of fluid disposal if hauled offsite: Operator Name: No free fluids to haul. Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Outer (SWD or Enhr.?) Docket No. Deate Reached TD Completion Date or Recompletion Date Date or County: Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidentially in excess of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidentially in excess of 12 months. One copy of all writing logs and geologist well report shall be attached w	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date: Original Total Depth: Cannot Depth: Obeyening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Plug Back Total Depth Dewatering method used Allow to dry, backfill Location of fluid disposal if hauled offsite: Operator Name: No free fluids to haul.  Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Operator Name: No free fluids to haul.  Lease Name: License No.: County: Docket No.: Operator Name: No free fluids to haul.  Lease Name: License No.: County: Docket No.: Operator Name: No free fluids to haul.  Lease Name: License No.: Operator Name: No free fluids to haul.  Lease Name: License No.: Operator Name: No free fluids to haul.  Lease Name: License No.: Operator Name: No free fluids to haul.  Lease Name: License No.: Operator Name: No free fluids to haul.  Lease Name: License No.: Operator Name: No free fluids to haul.  Lease Name: License No.: Operator Name: No free fluids to haul.  Lease Name: License No.: Operator Name: No free fluids to haul.  Lease Name: License No.: Operator Name: No free fluids to haul.  Lease Name: License No.: Operator Name: No free fluids to haul.  Lease Name: License No.: Operator Name: No free fluids to haul.  Lease Name: License No.: Operator Name: No free fluids to haul.  Lease Name: License No.: Operator Name: No free fluids to haul.  Lease Name: License No.: Operator Name: No free fluids to haul.  Lease Name: License No.: Operator Name: No free fluids to haul.  Lease Name: License No.: Operator Name: No free fluids to haul.  Lease Name: License No.: Operator Name: No free fluids to haul.  Lease Name: License No.: Operator Name: No free fluids to haul.  Lease Name: Lease Name: No free fluids to haul.  Lease Name: No free fluids to haul.  Lease Name: No free fluids to haul.  Lease Name: Lease Name: No free fluids to haul.  Lease Name: No	Operator:	feet depth tosx cmt.
Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  12/17/2003 12/30/2003 22/1/2004  Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report with the form ALL CEMENTING TICKET'S MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with the form (see rule 82-3-107 apply. Industry Public Use ONLY  In Decket No.:  County:  Operator Name: No fr	Well Name:	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used Allow to dry, backfill Dewatering method used Allow to dry, backfill Dewatering method used Allow to dry, backfill Location of fluid disposal if hauled offsite:  Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date  Spud Date or Recompletion Date  Notary Public Public Burrans Support Received Staffe Burrans Support Received S	Original Comp. Date: Original Total Depth:	Urilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Dewatering method used Allow to dry, backfill  Commingled Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Operator Name: No free fluids to haul.  12/17/2003 12/30/2003 2721/2004 Completion Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete an original and sworn to before me this 2 5 pay of Subscribed and sworn to before me this 2 5 pay of Subscribed and sworn to before me this 2 5 pay of Subscribed and sworn to before me this 2 5 pay of Subscribed and sworn to before me this 2 5 pay of Subscribed and sworn to before me this 2 5 pay of Subscribed and sworn to before me this 2 5 pay of Subscribed and sworn to before me this 2 5 pay of Subscribed and sworn to before me this 2 5 pay of Subscribed and sworn to before me this 2 5 pay of Subscribed and sworn to before me this 2 5 pay of Subscribed and sworn to before me this 2 5 pay of Subscribed and sworn to before me this 2 5 pay of Subscribed and sworn to before me this 2 5 pay of Subscribed and sworn to before me this 2 5 pay of Subscribed and sworn to before me this 2 5 pay of Subscribed and sworn to before me this 2 5 pay of Subscribed and s	Deepening Re-perf Conv. to Enhr./SWD	
Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  2/21/2003 12/30/2003 2/21/2004  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months.) One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statues, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and surrous.  KCC Office Use ONLY  February 25, 2004  Wireline Log Received  UIC Distribution	Plug BackPlug Back Total Depth	
Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  12/17/2003  12/30/2003  Date Reached TD  Docket No.  Completion Date or Recompletion Date  Notary Public License No.:  Operator Name: No free fluids to haul.  Lease Name: License No.:  Ouarter Sec. Twp. S. R. East West County:  Docket No.:  County: Docket No.:  Docket No.:  County: Docket No.:  Ouarter Sec. Twp. S. R. East West County:  Docket No.:  Ouarter Sec. Twp. S. R. East West County:  Docket No.:  Docket No.:  Ouarter Sec. Twp. S. R. East West County:  Docket No.:  Ouarter Sec. Twp. S. R. East West County:  Docket No.:  Ouarter Sec. Twp. S. R. East West County:  Docket No.:  Docket No.:  Ouarter Sec. Twp. S. R. East West County:  Docket No.:  Ouarter Sec. Twp. S. R. East West County:  Docket No.:  Ouarter Sec. Twp. S. R. East West County:  Docket No.:  Ouarter Sec. Twp. S. R. East West County:  Docket No.:  Ouarter Sec. Twp. S. R. East West County:  Docket No.:  Ouarter Sec. Twp. S. R. East West County:  Docket No.:  Ouarter Sec. Twp. S. R. East West County:  Docket No.:  Ouarter Sec. Twp. S. R. East West County:  Docket No.:  Ouarter Sec. Twp. S. R. East West County:  Ouarter Sec. Twp. Sec.	Commingled Docket No.	
Date	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
12/17/2003   12/30/2003   2/21/2004   Completion Date or Recompletion	Other (SWD or Enhr.?) Docket No.	Operator Name: No free fluids to haul.
Spud Date or Recompletion Date  Date Reached TD  Date Reached TD  Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  Ounty:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and price to the best of by knowledge.  Signature:    KCC Office Use ONLY   Confidentiality Attached   If Denied, Yes   Date:   Wireline Log Received   YCS   Geologist Report Received   YCS   Geologist Report Received   YCS   Geologist Report Received   UIC Distribution   VIC Distri	1 V	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY   If Denied, Yes   Date:   Wireline Log Received   UIC Distribution	Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  President  Date: February 25, 2004  Butter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Wireline Log Received  Wireline Log Received  UIC Distribution  UIC Distribution	Recompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  President  Date: February 25, 2004  Butter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Wireline Log Received  Wireline Log Received  UIC Distribution  UIC Distribution		
Signature:    Signature:   Sign	Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs are	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-
Subscribed and sworn to before me this 25 day of February 25, 2004  Subscribed and sworn to before me this 25 day of February 25, 2004  Notary Public Relie Burrows  Wy Appt. Exp. 31.105  UIC Distribution	All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 25 day of February 25, 2004  Subscribed and sworn to before me this 25 day of February 25, 2004  Notary Public Relia Burrows  Notary Public Public Burrows  Notary Public Public Burrows  Notary Public Public Burrows  Notary Public Burrow	Signature: All Charles	KCC Office Use ONI V
Subscribed and sworn to before me this 25 day of February Public Received  Notary Public Relie Bulrows  Notary Public Received  Wireline Log Received  UIC Distribution	Title: President Pate: February 25, 2004`	
Notary Public Relice Bulrows  Notary Public Public Bulrows  Notary Public Bulrows  Not		<b>(</b>
Notary Public Relie Bulrows  STATE OF KANSAS  WY Appt. Exp. 31.105  UIC Distribution	, JULE BUI	RROWS YC Wireling Low Beasings
OIC DISTRIBUTION	STATE OF	KAMSAS Geologist Report Received
	A construction of the rest of	

Side Two

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Operator Name: Imp	erial American C	il Corporation	Lease	Name:	Julie Unit		_ Well #: 6-1		
Sec. 6 Twp. 1			County	: Russ	ell	A.C. Advant			-
INSTRUCTIONS: St tested, time tool oper temperature, fluid red	now important tops and closed, flowing covery, and flow rate	and base of formations pg and shut-in pressures s if gas to surface test, final geological well site	penetrated. , whether shalong with f	Detail a nut-in pre	II cores. Repor essure reached rt(s). Attach ex	static level, hydro	f drill stems te Static pressur pace is need	es, bottom ho ed. Attach co	ole
Drill Stem Tests Take (Attach Additional		✓ Yes ☐ No		VL		ion (Top), Depth a		∏ Sam∣	•
Samples Sent to Geo	ological Survey	✓ Yes   ☐ No	Yes No			<b>INFIDENTIAL</b>		Datu	m
Cores Taken Electric Log Run (Submit Copy)		☐ Yes   ✓ No ✓ Yes   ☐ No		Anhy Tope Lans	ydrite eka sing <b>೧</b> ೦		913 2696 2994	+838 -924 -122	ļ
List All E. Logs Run:		RECEIN	/ED	1	uckle	RIGINAL	3380	-160	18
DI, Comp N-D, Micro, Sonic  MAR 0 2 2004  KCC WICHITA									
			RECORD	✓ Ne		ction, etc.	2014/Ann 1919-9-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and F Additiv	
Surface	12-1/4"	8.625	24		915	60/40 Poz	450	3%CaCl,	2% gel
Production	7-7/8"	5-1/2"	15.5	-	3459	ASC	185	2% gel	entrodor and the state of the
		ADDITIONA	I CEMENTI	NG / SQI	JEEZE RECOR	D		<u> </u>	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks			***************************************	Percent Additives	}	
Shots Per Foot		ON RECORD - Bridge Plu				acture, Shot, Cemen			Danath
4		Footage of Each Interval Personal Perso	***************************************		(Amount and Kind of Material Used) Depth  250 gal MCA each set of perfs				
			0, 2, 20.00		200 gar ino	71 00011 001 01 p			
								``	
TUBING RECORD         Size         Set At         Packer At           2-3/8 OD         3246         None				t	Liner Run	Yes 🗸 No	and Association as an annual		***************************************
Date of First, Resumerd Production, SWD or Enhr. Producing Method  1/29/2004			Flowing	g 📝 Pump	ing Gas Lif	t Othe	er (Explain)		
Estimated Production Per 24 Hours	0ii 26	Bbls. Gas	Mcf	Wate	er E	Bbls. G	ias-Oil Ratio	Gr 35	ravity
Disposition of Gas	METHOD OF C		<u> </u>		Production Inte	rval			
Vented Sold	Used on Lease	Open Hole	Perf.		Dually Comp.	Commingled			

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# ALLIED CEMENTING CO., INC. 13957

RÉMIT TO P.O. B		NSAS 67	665	CONE	INCAITI A	SER	VICE POINT:	
					<b>IDENTIA</b>		VOD GTILDT	TOD FINISH
DATE 12-18:03	SEC.	TWP.	RANGE	CALLEI	O OUT	ON LOCATION 8:30 AM		
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#### **GENERAL TERMS AND CONDITIONS**

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- —TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.
- —ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.
- —PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.
- —TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.
- —PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.
- —DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.
- —SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:
- (A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:
- (B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.
- 2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.
- 3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.
- WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.
  - 2. More specifically:
- (A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
- (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.
- (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

### **ALLIED CEMENTING CO., INC.**

Federal Tax I.D.#

15661

SERVICE POINT: RELEASED REMIT TO P.O. BOX 31 KUSSel RUSSELL, KANSAS 67665 **FROM** 12-31-0 ON LOCATION J TWP. CORNGEDENT A CALLED OUT JOB START JOB FINISH 15 2:00 AM COUNTY LOCATION FAIR PORT Kussell OLD OR NEW (Circle one) URFIN **OWNER** RODUCTION TYPE OF JOB **CEMENT** T.D. **HOLE SIZE** AMOUNT ORDERED **DEPTH CASING SIZE DEPTH TUBING SIZE** DRILL PIPE **DEPTH** COMMON\_ **MINIMUM** PRES. MAX POZMIX \_\_\_\_\_ @ MEAS. LINE CEMENT LEFT IN CSG. GEL **a** CHLORIDE PERFS. DISPLACEMENT WFR-Z **EQUIPMEN** @ CEMENTER\_ PUMP TRUCK # 345 (a) HANDLING 190 **@ BULK TRUCK** MILEAGE \_\_\_\_ 213 DRIVER RECEIVED **BULK TRUCK** TOTAL 2158 5 **DRIVER** MAR 0 2 2004 KCC WICHITA SERVICE **REMARKS:** 15SK@ RATHOLE **DEPTH OF JOB** PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE RUBBER @ TOTAL \_\_1250 == CHARGE TO: IMPERIAL AMERICAN WEATHERFORD FLOAT EQUIPMENT STREET \_\_\_\_\_ STATE Shoe @ Rec SCRATCHES 35 To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment TOTAL \_\_1335 = and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX \_\_\_\_ contractor. I have read & understand the "TERMS AND TOTAL CHARGE \_\_\_ CONDITIONS" listed on the reverse side. DISCOUNT \_\_\_\_ IF PAID IN 30 DAYS SIGNATURE \_\_\_ PRINTED NAME

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