

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

MAR 18 2002
3-18-02
KCC WICHITA

Operator: License # 32248
 Name: Phillips Pipe Line
 Address: 25760 West 343rd Street
 City/State/Zip: Paola, KS 66071
 Purchaser: _____
 Operator Contact Person: Joe Garrison
 Phone: (913) 294-2166 Extension 19
 Contractor: Name: McLean's C P Installation, Inc.
 License: 32775
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02-25-02</u>	<u>03-08-02</u>
Spud Date or Recompletion Date	Completion Date or Recompletion Date

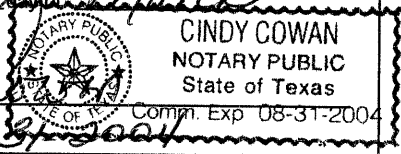
API No. 15 - 15-173-20976-0000
 County: Sedgwick
 ___ nw. nw. se Sec. 27 Twp. 26 S. R. 1 East West
2,600' feet from S N (circle one) Line of Section
2,100' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wichita Terminal Well #: #1
 Field Name: Wichita Terminal
 Producing Formation: _____
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 210' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 60' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) Alt 111
ALT 3 within 9-29-06
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Operations Manager Date: 3-11-02
 Subscribed and sworn to before me this 11th day of March
2002
 Notary Public: [Signature]
 Date Commission Expires: 1-31-2004



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Phillips Pipe Line Lease Name: Wichita Terminal Well #: #1
 Sec. 27 Twp. 26 S. R. 1 East West County: Sedgwick

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-size: 1.2em; font-weight: bold;"> RECEIVED MAR 18 2002 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	17 1/2"	10"		60'	Neat	55	Portland/water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole
 Perf.
 Dually Comp.
 Commingled _____
 Other (Specify) _____

Production Interval

CRM
 P.O. Box 250 ORIGINAL
 Kechi, KS 67067
 838-2360

Name M. Dean Date 3-8 192002

Address 37th PPL Job No. _____

Weighmaster's Signature _____ C.O.D. _____ Driver _____

Cubic Yards	Concrete	
	<u>S.S. Bank</u>	<u>T</u>
WEIGHTS PER YARD	CU. YDS.	MISC.
SAND		
GRAVEL <u>CR</u>		
STONE <u>1450</u>		<u>row</u>
CEMENT		
WATER		

Water Added by Request of Customer
 Signature X

Concrete Received By _____

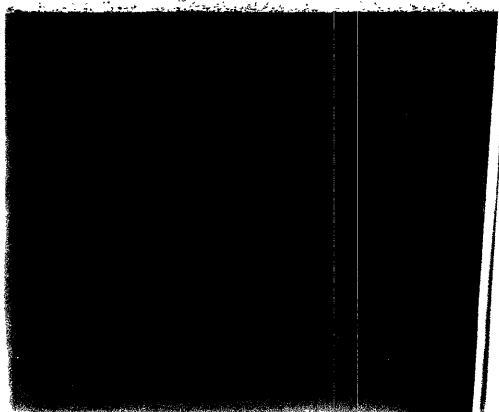
Time Left Plant _____ Time Arrived _____
 Time Returned Plant _____ Time Left _____

Trucks Driven Over Sidewalks Only At Customer's Direction & Risk. Total Yards On Job _____

Check This Material Before Converting. No Claims

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Deep Well GroundBed Data:

Job Number: **Wichita Terminal**
Company Name: **Phillips Pipe Line**
Subject: **Deep Well**
Well Depth: **210'**
Diameter: **10"**
Casing: **60'**
Type of Backfill: **Carbo 60**
Anode Type: **(1) set of (10) 2684 Anodes**

Date:

Drilling Contractor: **McLean's C P Installation, Inc.**
Facility/Line: **Wichita Terminal**
State: **Kansas**
County: **Sedgwick**
Other: **Driller - Calvin**

TEST VOLTAGE:

Remarks:

Drilling Log

Depth:	Formation Type:	Material:
0'-5'	Dirt	Casing
10	Tan Sandy Clay	Casing
15	"	Casing
20	Blue Shale	Casing
25	"	Casing
30	"	Casing
35	"	Casing
40	"	Casing
45	"	Casing
50	"	Casing
55	"	Bentonite
60	"	Bentonite
65	"	Bentonite
70	"	Bentonite
75	"	Coke
80	"	Coke
85	"	Coke
90	"	Coke
95	"	Coke
100	"	Coke
105	"	Coke
110	"	Coke
115	"	Coke
120	"	Coke
125	"	Coke
130	"	Coke
135	"	Coke
140	"	Coke
145	"	Coke
150	"	Coke
155	"	Coke
160	"	Coke
165	"	Coke
170	"	Coke
175	"	Coke
180	"	Coke
185	"	Coke
190	"	Coke
195	"	Coke
200	"	Coke

Electrical Log

BEFORE BACKFILL
Volt Anode Anode #
Depth

Volt	Anode Depth	Anode #
1.3		
0.9		
0.7		
0.9	95'	10
0.8	105'	9
0.6	115'	8
0.6	125'	7
0.1		
0.9	145'	6
1.4	155'	5
1.5	165'	4
1.3	175'	3
1.3	185'	2
1.7	195'	1

Anode Log

AFTER BACKFILL
Depth Volt

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Other: **Page 2**

TEST VOLTAGE:

Remarks:

Drilling Log

Depth:	Formation Type:	Material:
205	Blue Shale	Coke
210	"	Coke
215		
220		
225		
230		
235		
240		
245		
250		
255		
260		
265		
270		
275		
280		
285		
290		
295		
300		
305		
310		
315		
320		
325		
330		
335		
340		
345		
350		
355		
360		
365		
370		
375		
380		
385		
390		
395		
400		

Electrical Log

BEFORE BACKFILL
Volt Anode Anode #
 Depth

1.7

Anode Log

AFTER BACKFILL
Depth Volt

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