

RECEIVED
AUG 18 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 33335
Name: IA Operating, Inc.
Address: 900 N Tyler Road #14
City/State/Zip: Wichita, KS 67212
Purchaser: NCRA
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Randall Kilian

KCC
AUG 13 2005

CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Term. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expt., Cathodic, etc)

RELEASED
FROM
CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/23/05 6/30/05 6/30/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 179-21129 - 00-00
County: Sheridan
NE NW SE SW Sec. 32 Twp. 8 S. R. 26 East West
1170 feet from (S) N (circle one) Line of Section
1680 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Roberta Neay Well #: 32-1
Field Name: Wildcat
Producing Formation: Lansing
Elevation: Ground: 2611 Kelly Bushing: 2616
Total Depth: 4000' Plug Back Total Depth: 3900'
Amount of Surface Pipe Set and Cemented at 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT II 9-26-06 w/frm

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL GEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Hal Porter*
Title: President Date: 8-9-05
Subscribed and sworn to before me this 9 day of August 20 05.
Notary Public: Julie Burrows
Date Commission Expires: March 10, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

JULIE BURROWS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-10-09

✓

X

CONFIDENTIAL

Side Two

KCC
AUG 09 2005

ORIGINAL

CONFIDENTIAL

Operator Name: IA Operating, Inc. Lease Name: Roberta Well #: 32-1
Sec. 32 Twp. 8 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Anhydrite	Top 2220' Datum +396
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3498' -882
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3406' -1090
List All E. Logs Run:		Toronto	3728' -1112
		Lansing	3746' -1130
		Total Depth	4001' -1385

Geologist's Well Report, Compensated Density/Neutron Log, Sonic Log, Micro Log, Dual Induction Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	262'	Common	180	3% cc-2%gel
Production	7 7/8"	5 1/2"	15.5#	3988'	ASC	150	2%gel, 500 gal wfr-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3872'-75', 3819'-22'	250 gal, 15% MCA	
4	3788-90', 3760-62'	250 gal. 15% MCA	

TUBING RECORD		Size 2 3/8"	Set At 3880'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Capable of production/not yet producing		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
AUG 18 2005
KCC WICHITA

RECEIVED

AUG 18 2005

CONFIDENTIAL

ORIGINAL

KCC WICHITA ALLIED CEMENTING CO., INC. 19617

KCC

AUG 09 2005

SERVICE POINT:

Oakley KS

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

DATE 6-30-05	SEC. 32	TWP. 8	RANGE 26	ON LOCATION 23 + Red line	JOB START 2:00 AM	JOB FINISH 5:30 AM
LEASE Roberts	WELL # 32-1	LOCATION 23 + Red line		COUNTY Sheridan	STATE KS	
OLD OR <u>NEW</u> (Circle one)			3 1/2 N - 1 1/2 E			

CONTRACTOR Murphy Dalg #8

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 4000'

CASING SIZE 5 1/2 - 1 5/8 DEPTH 3988'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 2100

CEMENT LEFT IN CSG. 2100

PERFS. _____

DISPLACEMENT 94.4

OWNER same

CEMENT

AMOUNT ORDERED 175 SKS ASS

200 gel

500 GAL WFR-II

COMMON	@		
POZMIX	@		
GEL		<u>3</u>	@ <u>14.00</u> <u>42.00</u>
CHLORIDE	@		
ASC		<u>175</u>	@ <u>11.65</u> <u>2038.75</u>
	@		
<u>WFR-II</u>		<u>500</u>	@ <u>1.00</u> <u>500.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING		<u>178</u>	@ <u>1.60</u> <u>284.80</u>
MILEAGE		<u>.06 x 5K x mile</u>	<u>5.12</u> <u>.64</u>
TOTAL			<u>3378.19</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

191 HELPER Wayne

BULK TRUCK

218 DRIVER Alan

BULK TRUCK

_____ DRIVER _____

REMARKS:

Mix 500 gal WFR-II

10 SKS IN BH

15 SKS IN BH

mix 150 SKS cement

wash out pump + lines

Displace plug to insert @ 800PSI

Insert did hold

Plug down @ 515 @ 1200PSI

THANKS Fuzzy

crew

SERVICE

DEPTH OF JOB 3988'

PUMP TRUCK CHARGE 1320.00

EXTRA FOOTAGE @ _____

MILEAGE 48 @ 5.00 240.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1560.00

CHARGE TO: IA Operating

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

5 1/2

1 - Basket		<u>140.00</u>
1 - Guides hoe	@	<u>160.00</u>
1 - Insert	@	<u>235.00</u>
1 - Port collar	@	<u>1750.00</u>
7 - Centralizers	@ <u>50.00</u>	<u>350.00</u>
20 - Scratchers	@ <u>35.00</u>	<u>700.00</u>
1 - Plug		<u>60.00</u>
TOTAL		<u>3395.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mark J. [Signature]

PRINTED NAME

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

ORIGINAL

20006

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
AUG 09 2005

well file SERVICE POINT:

Jakley

DATE <u>6-23-05</u>	SEC. <u>32</u>	TWP. <u>85</u>	RANGE <u>26</u>	CONFIDENTIAL	ON LOCATION <u>11:45</u>	JOB START <u>12:15 pm</u>	JOB FINISH <u>12:30 pm</u>
LEASE <u>Roberta</u>	WELL # <u>32-1</u>	LOCATION <u>Hoxie 65-10W-36N</u>			COUNTY <u>Sheridan</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Mor Fin Drig Co #8

OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 262'

CASING SIZE 8 5/8 DEPTH 262'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 3/4"

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER

BULK TRUCK

218 DRIVER Larry

BULK TRUCK

DRIVER

REMARKS:

Cement Did Pipe
Thank You

CHARGE TO: J.A. Operating

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

CEMENT

AMOUNT ORDERED 180 SKS com

3% cc - 2% gel

COMMON 180 SKS @ 10.00 1,800.00

POZMIX @

GEL 3 SKS @ 14.00 42.00

CHLORIDE 6 SKS @ 38.00 228.00

ASC @

RELEASED @

FROM @

CONFIDENTIAL @

@

@

@

@

@

HANDLING 189 SKS @ 1.60 302.40

MILEAGE 64 pm sk/mile 510.30

TOTAL 2882.70

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE @

MILEAGE 45 miles @ 5.00 225.00

MANIFOLD @

RECEIVED @

AUG 18 2005 @

KCC WICHITA

TOTAL 895.00

PLUG & FLOAT EQUIPMENT

8 5/8

1- Surface Plug @ 55.00

@

@

@

@

TOTAL 55.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

LARRY PICKNER

PRINTED NAME