

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: BEREXCO INC.
Address: P. O. Box 2080
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Edwin Grieves
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2 May 2006 19 May 2006 24 Jul 2006
Spud Date or 24 Jul 2006
Recompletion Date 24 Jul 2006 Completion Date or
Recompletion Date

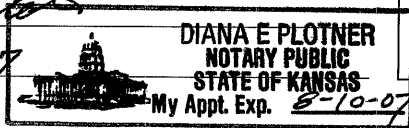
API No. 15 - 189-22522-00-00
County: Stevens
C NE NE SW Sec. 29 Twp. 34 S. R. 36 East West
2310 feet from (S) N (circle one) Line of Section
2288 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Parker Estate Well #: 2-A
Field Name: _____
Producing Formation: Morrow
Elevation: Ground: 3076 Kelly Bushing: 3086
Total Depth: 6761 Plug Back Total Depth: 6427
Amount of Surface Pipe Set and Cemented at 1763 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3238 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALTI WITH 10-17-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
Title: ENGR. TECHNICIAN Date: 5/SEP/06
Subscribed and sworn to before me this 5th day of Sept 2006.

Notary Public: Diana E Plotner
Date Commission Expires: 8-10-2007


KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 07 2006
KCC WICHITA

Operator Name: BEREXCO INC. Lease Name: Parker Estate Well #: 2-A
 Sec. 29 Twp. 34 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Array Induction Shallow Focused Electric Log Compact Photo Density Compensated Neutron with Micro Resistivity. Cement Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Base Heebner Shale</td> <td>4285</td> <td>(-1196)</td> </tr> <tr> <td>Lansing</td> <td>4416</td> <td>(-1327)</td> </tr> <tr> <td>Kansas City</td> <td>4971</td> <td>(-1882)</td> </tr> <tr> <td>Marmaton</td> <td>5248</td> <td>(-2150)</td> </tr> <tr> <td>Upper Morrow</td> <td>5963</td> <td>(-2874)</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Base Heebner Shale	4285	(-1196)	Lansing	4416	(-1327)	Kansas City	4971	(-1882)	Marmaton	5248	(-2150)	Upper Morrow	5963	(-2874)
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																				
Name	Top	Datum																				
Base Heebner Shale	4285	(-1196)																				
Lansing	4416	(-1327)																				
Kansas City	4971	(-1882)																				
Marmaton	5248	(-2150)																				
Upper Morrow	5963	(-2874)																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"		42'	grouted	5.5 yards	
surface	12 1/4"	8 5/8"	24#	1762'	65/35 POZ	650	3% cc, 1/4# flake
(see add'l. sheet)					A-comm	150	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	6291'-6296' and 6317'-6336'	1500 gals 7 1/2% NEFE-HCL & 50 balls	6291-36
		Frac w/70,000 gals Nitrogen foam &	6291-36
		101,500 lbs 20/40 Ottawa Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. not yet connected to pipeline 5/Sep/06		Producing Method				
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 6291-6336

Other (Specify) _____

RECEIVED
SEP 07 2006
KCC WICHITA

Three
Side Two

Operator Name: BEREXCO INC. Lease Name: Parker Estate Well #: 2-A
 Sec. 29 Twp. 34 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

see sheet 2 - this sheet to finish casing record only.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7 7/8	4 1/2	10 1/2 #	6769'	Lite/Comm	100/270	1/4# flks 10% gyp
DV tool				3269'	Lite/Comm	385/50	1/4# flks, 2%cc
See sht 2 for	conductor &	surface pipe.					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 SEP 07 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

23414

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine LDG.

DATE <u>5-4-06</u>	SEC. <u>29</u>	TWP. <u>34S</u>	RANGE <u>36W</u>	CALLED OUT <u>8:30 PM.</u>	ON LOCATION <u>1:30 AM.</u>	JOB START <u>8:00 AM.</u>	JOB FINISH <u>9:00 AM.</u>
LEASE <u>Parker Estates</u>	WELL # <u>2-A</u>	LOCATION <u>83+51 JCT 16W</u>		COUNTY <u>STEVENS</u>	STATE <u>KS</u>		
OLD OR <u>(NEW)</u> (Circle one)		<u>7S 2 1/2 W 1/2 S W/INTO</u>					

CONTRACTOR Beredco #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1770

CASING SIZE 8 5/8 DEPTH 1775

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1770

TOOL _____ DEPTH _____

PRES. MAX 600 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 4.5 FT

CEMENT LEFT IN CSG. 4.5 FT

PERFS. _____

DISPLACEMENT Fresh water 1/2 BBIS

OWNER Berexco INC.

CEMENT

AMOUNT ORDERED 650 SX 65:35:6 + 3% CC + 1/4 # Flo Seal 150 SX A+3% CC

COMMON	<u>150 A</u>	@	<u>11.00</u>	<u>1650.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>26</u>	@	<u>42.00</u>	<u>1092.00</u>
ASC		@		
	<u>ALW 650</u>	@	<u>9.30</u>	<u>6045.00</u>
	<u>Flo Seal 163 #</u>	@	<u>1.80</u>	<u>293.40</u>
		@		
		@		
		@		
		@		
HANDLING	<u>866</u>	@	<u>1.70</u>	<u>1472.20</u>
MILEAGE	<u>30 x 866 x .07</u>			<u>1818.60</u>
				TOTAL <u>12371.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER David W.

372 HELPER Mike B.

BULK TRUCK

353 DRIVER Jason K.

BULK TRUCK

363 DRIVER Clint W.

REMARKS:

Pipe on Bottom Break pipe
Pump 650sx 65:35:6 + 3% CC +
1/4 # Flo-seal pump 150sx A+3%
CC Release Plug Displace w/
Fresh water slow Rate
Bump Plug Float did Hold
Cement did Circ wash up Rig
Down.

SERVICE

DEPTH OF JOB	<u>1775</u>			
PUMP TRUCK CHARGE				<u>1450.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>5.00</u>	<u>150.00</u>
MANIFOLD		@		
		@		
				TOTAL <u>1600.00</u>

CHARGE TO: Berexco INC.

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

1-Guide Shoe	@	<u>235.00</u>	<u>235.00</u>
1-AFU INSERT	@	<u>325.00</u>	<u>325.00</u>
1-BASKET	@	<u>180.00</u>	<u>180.00</u>
3-CENTRALIZERS	@	<u>55.00</u>	<u>165.00</u>
1-RUBBER PLUG	@	<u>100.00</u>	<u>100.00</u>
TOTAL <u>1005.00</u>			

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING
TAX _____

TOTAL CHARGE ~~12371.20~~

DISCOUNT ~~12371.20~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

[Signature]
PRINTED NAME WALT DINKEL

RECEIVED

SEP 07 2006

Bid By WALT DINKEL

KCC WICHITA

ALLIED CEMENTING CO., INC.

23286

Federal Tax I.D.# ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>5-19-06</u>	SEC. <u>29</u>	TWP. <u>34s</u>	RANGE <u>36W</u>	CALLED OUT <u>4:00 pm</u>	ON LOCATION <u>8:45 pm</u>	JOB START <u>3:05 am</u>	JOB FINISH <u>6:10 am</u>
<u>PARKER ESTATE LEASE</u>	WELL # <u>2-A</u>	LOCATION <u>LIBERAL, KS, LAST STOP LIGHT ON WEST EDGE, N ACROSS RR TRACKS, W ON BLACKTOP, FOLLOW TO STOP SIGN, 2N 2 1/2 W, 3/5</u>			COUNTY <u>STEVENS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR BELEXCO #1
 TYPE OF JOB PRODUCTION CASING STAGE 1
 HOLE SIZE 7 7/8" T.D. 6,770'
 CASING SIZE 4 1/2" DEPTH 6,770'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,050 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 42'
 CEMENT LEFT IN CSG. 42'
 PERFS. _____
 DISPLACEMENT 55 bbl. FRESH WATER, 52 bbl. MUD

OWNER BELEXCO, INC.

CEMENT
 AMOUNT ORDERED 100 sk 60:40:8 + 1/4 # FLO-SEAL/SACK, 275 sk H + 10% GYP-SEAL + 10% SALT + 6 # KOL-SEAL/SACK + .8% FL-160

EQUIPMENT
 PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER DUNYKO-W.
 BULK TRUCK
 # 397 DRIVER THOMAS D.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>275 H</u>	@	<u>11.50</u>	<u>3162.50</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
	<u>ALW 8% 100</u>	@	<u>9.70</u>	<u>970.00</u>
	<u>Salt 30</u>	@	<u>8.65</u>	<u>259.50</u>
	<u>FLO Seal 25 #</u>	@	<u>1.80</u>	<u>45.00</u>
	<u>Kol Seal 1650 #</u>	@	<u>.65</u>	<u>1072.50</u>
	<u>FL-160 207 #</u>	@	<u>9.60</u>	<u>1987.20</u>
	<u>Gyp seal 26</u>	@	<u>21.05</u>	<u>547.30</u>
		@		
		@		
HANDLING	<u>476</u>	@	<u>1.70</u>	<u>809.20</u>
MILEAGE	<u>30 x 476 x .07</u>			<u>999.60</u>
TOTAL				<u>9852.80</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION
PRESSURE TEST CEMENT LINES, PUMP ARE FLOSH
PUMP 100 SK 60:40:8 + 1/4 # FLO-SEAL/SACK, 275 SK
H + 10% GYP-SEAL + 10% SALT + 6 # KOL-SEAL/SACK
+ .8% FL-160, STOP PUMPS, WASH PUMP & LINES,
RELEASE PLUG, START DISPLACEMENT, SEE LIFT,
SLOW RATE, DID NOT BUMP PLUG, DISPLACED
WITH 55 bbl. FRESH WATER AND 52 bbl. MUD,
FLOAT HELD, DROPPED DART, OPENED DV TOOL,
HOOK BACK UP TO RIG TO CIRCULATE 4 HOURS
FOR SECOND STAGE

CHARGE TO: BELEXCO, INC.

STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>6,770'</u>			
PUMP TRUCK CHARGE				<u>2080.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>5.00</u>	<u>150.00</u>
MANIFOLD HEAD RENT		@	<u>100.00</u>	<u>100.00</u>
		@		
		@		
TOTAL				<u>2330.00</u>

PLUG & FLOAT EQUIPMENT

<u>4 1/2" AFU FLOAT SHOES</u>	<u>1</u>	@	<u>200.00</u>	<u>200.00</u>
<u>4 1/2" LATCH DOWN PLUG</u>	<u>1</u>	@	<u>300.00</u>	<u>300.00</u>
<u>4 1/2" STOP RING</u>	<u>1</u>	@	<u>20.00</u>	<u>20.00</u>
<u>4 1/2" DV TOOL</u>	<u>1</u>	@	<u>3000.00</u>	<u>3000.00</u>
<u>THREAD LOCK</u>	<u>1</u>	@	<u>30.00</u>	<u>30.00</u>
<u>4 1/2" BASKETS</u>	<u>2</u>		<u>116.00</u>	<u>232.00</u>
<u>4 1/2" CENTRALIZER</u>	<u>15</u>		<u>45.00</u>	<u>675.00</u>
TOTAL				<u>4457.00</u>

TAX _____
 TOTAL CHARGE ~~2330.00~~
 DISCOUNT ~~2330.00~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Greg M Klaus

BID

GREG KLAUS

RECEIVED

PRINTED NAME SEP 07 2006

KCC WICHITA

ALLIED CEMENTING CO., INC.

23287

Federal Tax I.D.# ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>5-20-06</u>	SEC. <u>29</u>	TWP. <u>34s</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:20 am</u>	JOB FINISH <u>10:30 am</u>
LEASE <u>PARKER ESTATE</u>		WELL # <u>2-A</u>	LOCATION <u>LIBERAL, KS, LAST STOP RIGHT ON W. EDGE, N ACROSS RR TRACKS, W ON BLACKTOP, FOLLOW BLACKTOP TO STOP SIGN, 2N, 2 1/2 W, 5/5</u>		COUNTY <u>STEVENS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR BELEDCO #1

TYPE OF JOB PRODUCTION CASING STAGE 2

HOLE SIZE 7 7/8" T.D. 6,770'

CASING SIZE 4 1/2" DEPTH 3,271'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL BV TOOL DEPTH 3,271'

PRES. MAX 1,600 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 52 bbl. FRESH WATER

OWNER BELEXCO, INC.

CEMENT

AMOUNT ORDERED 450 SK 60:40:8 + 1/4" FLO-SEALBACK (65 SK FOR RAT & MOUSE HOLES), 50 SK CLASS A + 2% CC

COMMON	<u>50 A</u>	@	<u>11.00</u>	<u>550.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>1</u>	@	<u>42.00</u>	<u>42.00</u>
ASC		@		
	<u>ALW 870 450</u>	@	<u>9.70</u>	<u>4365.00</u>
	<u>Flo Seal 113*</u>	@	<u>1.80</u>	<u>203.40</u>
		@		
		@		
		@		
		@		
HANDLING	<u>536</u>	@	<u>1.70</u>	<u>911.20</u>
MILEAGE	<u>30 X 536</u>	X	<u>.07</u>	<u>1125.60</u>
TOTAL				<u>7197.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER BILL M. / LARRY D.

360 HELPER DWAYNE W.

BULK TRUCK

381 DRIVER CLINT W.

BULK TRUCK

389 DRIVER LARRY F.

REMARKS:

PLUG RAT & MOUSE HOLES WITH 65 SK 60:40:8 + 1/4" FLO-SEAL, PUMP PRE-FLUSH, PUMP 385 SK 60:40:8 + 1/4" FLO-SEAL, 50 SK CLASS A + 2% CC, STOP PUMPS, WASH PUMP & LINES, RELEASE PLUG, START DISPLACEMENT, SEE LIST, SLOW RATE, BUMP PLUG, LATCHED PLUG, RELEASE PRESSURE, DISPLACED WITH 52 bbl. FRESH WATER.

SERVICE

DEPTH OF JOB	<u>3,271'</u>		
PUMP TRUCK CHARGE			<u>860.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>5.00</u> <u>N/C</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>860.00</u>			

CHARGE TO: BELEXCO, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL _____

TAX _____

TOTAL CHARGE ~~XXXXXXXXXX~~

DISCOUNT ~~XXXXXXXXXX~~ IF PAID IN 30 DAYS

BID

SIGNATURE [Signature]

GREG KLAUS

RECEIVED
PRINTED NAME SEP 07 2006
KCC WICHITA

Triplè J Drilling & Consulting, LLC

P.O. Box 647
Woodward, OK 73802

JUN 12 2006

Field Ticket

Date	Invoice #
5/2/2006	1164

Bill To
BEREDCO Drilling Co. P.O. Box 20380 Wichita, KS 67208

Send to Brandy left msg 6/16.

Brandy 6/16 - will find out info & call back

4/22 - work done 5/2 -

Terms	Project	Lease
Net 30		

Description	Amount
Move on location, mobilize equipment, and provide the following services: Drill, set, weld, cement, and level 42 ft of 20 inch conductor pipe Drill 25 ft of mousehole Drill 35 ft of rathole Drill with can, set and level 5 by 5 cellar Remove spoils from location, back drag location, position safety pallets, and safety cap on conductor and inspect location.	10,085.00
Contact: Gary--From Kansas ? & 2nd Street go 15 west, 2 north, south into Rig: Beredco #1	0.00
<i>Liberal.</i>	0.00
<i>MM Parker Est 2-27A BCP 6/23</i>	
RECEIVED SEP 07 2006 KCC WICHITA	
Thank you for your business.	Total \$10,085.00

Phone #	Fax #
580-254-5494	580-254-5830