

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4085
Name: King Energy Co.
Address: 2 Timber Dr.
City/State/Zip: Toia Ks. 66749
Purchaser: Plains Marketing
Operator Contact Person: Tom King
Phone: (620) 365-7750
Contractor: Name: Rig 6 Drilling Co.
License: 30567
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10-15-03 10-18-03 10-30-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-26816-00.00
County: Woodson
E2-NE-SW-SE Sec. 5 Twp 24 S. R. 16 East West
1000 feet from (S) N (circle one) Line of Section
1760-1650 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Newby Well #: 10
Field Name: Vernon
Producing Formation: Squirrel Sand
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 1085 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1085
feet depth to Surface w/ 170 sx cmt.
ALT II URRM 9-28-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 170 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Tom King
Title: _____ Date: 12-1-03
Subscribed and sworn to before me this 1 day of Dec.,
20 03.
Notary Public: Patsy L. Lasley
Date Commission Expires: 1-17-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
PATSY L. LASLEY
My Appt. Exp. _____



Operator Name: King Energy CO. Lease Name: Newby Well #: 10
 Sec. 5 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray-Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Big Shale	672-830	
Lime 5 Foot	997-1002	
Upper Squirrel	1012-1026	
Shale	1026-1060	

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	10	7	14	40	Common	10	
Casing	5 7/8	2 7/8	6.1	1080	Class A	170	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	8 Shots 1018-1025	Spotted 100 Gal. 15% Hcl. Frac. W. 60 Sax Sand and 85 Bbl. lease oil	1025

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1 Inch	1017		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10-31-03		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	11	0	0		24

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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ORIGINAL

BLUE STAR
ACID SERVICE, INC.

KCC WICHITA

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 5037

Date 10-18-03	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location 12:45 p.m.	Job Began 1:00 p.m.	Job Completed 1:30 p.m.
Owner King Energy CO.		Contractor Rig 6 Drtg.			Charge To King Energy CO.			
Mailing Address 2 Timber Drive		City Tola			State Kansas 66749			
Well No. & Form Newby #10		Place Woodson			State Kansas			
Depth of Well	Depth of Job 1086	Casing (New) (Used)	Size Weight	Size of Hole Amt. and Kind of Cement	5 7/8	Cement Left in casing by	Request (Necessity)	0 feet
Kind of Job Longstring					Drillpipe Tubing	2 7/8 EUE	(Rotary) (Cable)	Truck No. #25

Price Reference No. _____
 Price of Job 500.00
 Second Stage _____
 Mileage ~~---~~ N/C
 Other Charges _____
 Total Charges 500.00

Remarks Safety Meeting: Rig up to 2 7/8" Tubing. Break circulation with 10 Bbl. Freshwater. Mixed 170 sks. Reg. cement w/ 2% Geh, 1% CACL2. Shut down, wash out pump & lines - Release Plug. Displace Plug 6 1/4 Bbl. Freshwater. Final pumping at 350 PSI - Bumped Plug to 800 PSI. Check Float - Float Held - close casing in w/ O.P.S.I. Good cement RETURNS TO Surface w/ 6 Bbl. slurry

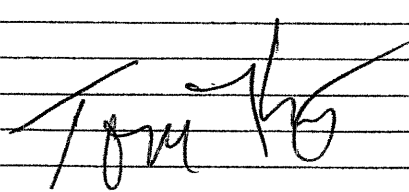
Job complete - Tear down

Cementer Brad Butler
 Helper Rick - Alan - Mike District Eureka State Kansas
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
170	sks. Regular - Class "A" cement	7.75	1317.50
320	lbs. Geh 2%	9.50	30.40
160	lbs. CACL2 1%	.35	56.00
			
1	2 7/8 Top Rubber Plug	15.00	15.00
Plugs		170 sks. Handling & Dumping	.50
		7.97 hrs. Mileage 40	.80
		Sub Total	2259.58
Delivered by #3 Truck No.		Discount	
Delivered from Eureka		Sales Tax 5.3%	119.75
Signature of operator Brad Butler		Total	2379.33