For KCC Use:	12 1/10-
Effective Date:	12-4-00
District #	<u> 1</u>
SGA? Yes	X №

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NE SW NE Sec. 18 Twp. 19 S. R. 21 West West West West Sec. 18 Twp. 19 S. R. 21 West West West West Sec. 18 Twp. 19 S. R. 21 West West West Sec. 18 Twp. 19 S. R. 21 West West West Sec. 18 Twp. 19 S. R. 21 West West West Sec. 18 Twp. 19 S. R. 21 West West Sec. 18 Twp. 19 S. R. 21 West West Sec. 18 Twp. 19 S. R. 21 West West Sec. 18 Twp. 19 S. R. 21 West West Sec. 18 Twp. 19 S. R. 21 West West Sec. 18 Twp. 19 S. R. 21 West West Sec. 18 Twp. 19 S. R. 21 West West Sec. 18 Twp. 19 S. R. 21 West West Sec. 18 Twp. 19 S. R. 21 West West Sec. 18 Twp. 19 S. R. 21 West West Sec. 18 Twp. 19 Sec. 21 Twp. 21 Twp. 22	Must be approved by KCC five	(5) days prior to commencing well	Bat De Fillet
OPERATOR: Licenses 4058 OPERATOR: Licenses 4058 Name: American Warrior, Inc. Address: P. O. Box 399 Name: Petromark of the policy state of th	Expected Soud Date 01 10 2007	_{Spot} 65' S & 170' E	East
OPERATOR: Licenses 4058 1715 seet from	·		
Name: American Warrior, Inc. Address: P. P. Box 396 Address: Dox 396 Contact Parson Scott Corsist Ponce: 755-398-2270 CONTRACTOR: Lossest 33323 Name: Petromark Drilling, LLC Target Formation (1): Mississipplan Rearest Lacase or unit boundary, 395 Field Name: DeWildle for: Well Class: Type Equipment: ONE Disposal Wiccat Catale Contractor C	4058		
Section Policy	OPERATOR: License# 4000		
Contact Person Scott Cordsit	Name: American Warnor, inc.	10.00	
County: Ness Prome : 785-996-2270 CONTRACTOR: Licenses 33323 Name: Petromark Dnilling, LLC Well Drilled For. Well Class: Type Equipment:	Address: Garden City KS 67846	• •	
Lease Name: FOS Well Ref. The	City/State/Zip: Scott Corsair		
Second Contractor Co	Contact Person: 000tt 0013dii	Fons Wall # 1	-18
Sont Recommend Drilling, LLC Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Class: Well Class: Type Equipment: Well Class: Well Class: Type Equipment: Well Class: Well Class: Air Rotary William Well Name: Original Total Depth: Original Total Depth: Well Campletion Date: Original Total Depth: Well Completed Orthor Well Name: Original Total Depth: Well Completed Orthor Well Completed Orthor Well Contain: Well Completed Orthor Well Completed Orthor Well Contain: Well Cores be taken? Well Farm Pond Ofter DWR Permit Well Farm Pond Ofter DWR Permit Well Wel		Lease Name: 1 000 well #: 7	. : 7
Target Formation(s): Mississippian	CONTRACTOR: License# 33323		Von / No
Well Drilled For: Well Class: Type Equipment: Sarger Sar	Name: Petromark Drilling, LLC	Tarret Formation(a). Mississinnian	ies Aluc
Vest Difference Vest Diffe		Margast Lagge as unit houndary: 395'	
Vision Sender Infelied Midd Rotary Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	·	
Vasa Storage Pool Ext. Air Rotary Gable Wildcat Wildcate Wild	✓ Oil ✓ Enh Rec ✓ Infield ✓ Mud Rotary		
Depth to bottom of tresh water: 180' Depth to Portation: Depth to Surface Pipe Planned to be set 20 Length of Surface Pipe Planned to be set 20 Length of Surface Pipe Planned to be set 20 Length of Surface Pipe Planned to be set 20 Length of Surface Pipe Planned to be set 20 Length of Surface Pipe Planned to be set 20 Length of Surface Pipe Planned to be set 20 Length of Surface Pipe and the Surface Pipe and Surface Pipe Pipe and Surface Pipe and	✓ Gas Storage Pool Ext. Air Rotary	`	
Selsmic:iii of Holes Other Other Other Surface Pipe by Atemate:i	OWWO Disposal Wildcat Cable	Don'th to hottom of frosh water: 180'	
Surface Pipe by Atternate: 2 2 2 2 2 2 2 2 2	Seismic; # of Holes Other	Denth to hottom of usable water 720 650	
Mowe Marker Mar	Other	Surface Pipe by Alternate: 1 2 2	
Length of Conductor Pipe required. None Projected Total Depth: 4400' Projected Total De	K OMMANO. and wall information on follows:	Length of Surface Pipe Planned to be set: 200	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 133,891-C, which applies to the KCC District 3 area, alternate II cementism unst be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to amy cementing. I hereby certify that the statements made herein are true and to the best of dry knowledge and belief. Date, November 26, 2006 Signature of Operator or Agent: For KCC Use ONLY APP 14 15 15 135 24582 000 Title: Petroleum Engineer File Completion Form ACO-1 within 120 days of spud date. File Drill Pit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date. Notify appropriated district office ablower or re-entry; Submit plugging report (CP-4) after plugging is completed		Length of Conductor Pipe required: None	
Original Completion Date:Original Total Depth:	-		,,
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Other Water Source for Drilling Operations: Water Source for Drilling Operation Other Water Source for Premit with DWR Drilling in Constance of Premit With Dward Of Premit With Dward Operation Office on Drilling in Constance of the Source of Premit With Dward Operation O		Formation at Total Depth: Mississippian	
If Yes, true vertical depth: DWR Permit #: DWR Permit with DWR DWR Permit with D	Original Completion Date:Original Total Deptit		
If Yes, true vertical depth: DWR Permit #: DWR Permit #:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	· ·	·
Will Cores be taken? Yes	If Yes, true vertical depth:	house.	
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Title: Petroleum Engineer For KCC Use ONLY API # 15 - 135-24582-0000 Conductor pipe required None feet Minimum surface pipe required 10-200 feet per Alt. Approved by: Put 11-29-00 This authorization expires: 5-39-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Title: Petroleum Engineer File Corsair File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the set of the specific plus is either pluge. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. 	It by circulating cement to the top; in all cases surface pipe shall the underlying formation. Ilistrict office on plug length and placement is necessary prior to goed or production casing is cemented in; ed from below any usable water to surface within 120 days of sp #133,891-C, which applies to the KCC District 3 area, alternate to be plugged. In all cases, NOTIFY district office prior to any cere	<i>plugging;</i> oud date. II cementing
For KCC Use ONLY API # 15 - 135-24582-0000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best of		
For KCC Use ONLY API # 15 - 135 - 24582 - 0000 Conductor pipe required	Date: November 26, 2006 Signature of Operator or Agent: Scott Cors	sair	er
Spud date: Agent: Signature of Operator or Agent:	API # 15 - 135-24582-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. (2) Approved by: 11-29-00 This authorization expires: 5-39-07	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or result of Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 	e-entry;
Pate	Snud date: Agent:		
	· -	Date:	

NOV 28 2006

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

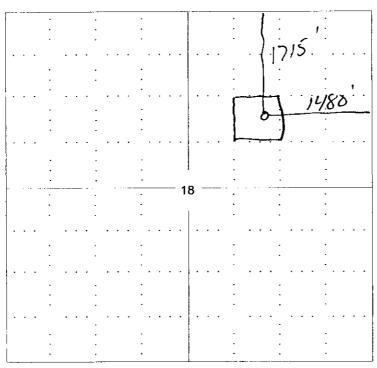
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

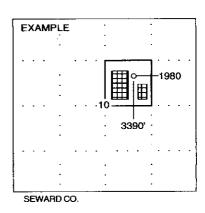
API NO. 15 - 135-24582-0000	Location of Well: County: Ness
Operator: American Warrior, Inc.	1715 feet from VN / S Line of Section
Lease: Foos	1480 feet from
Well Number: 1-18	Sec. 18 _{Twp.} 19 S. R. 21 ☐ East ✓ West
Number of Acres attributable to well: 10	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: NE SW NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





Ness CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: American Warrior, Inc.		License Number: 4058			
Operator Address: P. O. Box 399, Garden City, KS 67846					
Contact Person: Scott Corsair		Phone Number: (785) 398 - 2270			
Lease Name & Well No.: Foos #1-18			Pit Location (QQQQ): 65' S & 170' E		
Type of Pit:	Pit is:		<u>NESWNE</u>		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 18 Twp. 19 S R. 21 ☐ East [/] West		
Settling Pit Drilling Pit	If Existing, date co	onstructed:	1715 Feet from V North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Feet from ✓ East / West Line of Section Ness County		
Is the pit located in a Sensitive Ground Water Area? Yes Vo		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ☑ No		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)					
		Depth to shallowest fresh water			
3453 feet Depth of water well 395 feet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Mud			
Producing Formation:		Number of working pits to be utilized: 3			
Number of producing wells on lease: Barrels of fluid produced daily:		Abandonment procedure: evaporate and backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
November 26, 2006 Date	10	Je IT	Signature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: 11/21/06 Permit Nur	mber:	Perm	it Date: !! 28 06 Lease Inspection: Yes X No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 2 8 2006