

OWWO

For KCC Use: 12-4-06  
Effective Date: 4  
District #  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 4, 2006  
month day year

Spot 30' W of  
N/2 NE NW Sec. 10 Twp. 14 S. R. 22  
330 330 feet from N / S Line of Section  
1950 1950 feet from E / W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 5663  
Name: Hess Oil Company  
Address: P. O. Box 1009  
City/State/Zip: McPherson, KS 67460  
Contact Person: James C. Hess / Bryan Hess  
Phone: 620-241-4640

(Note: Locate well on the Section Plat on reverse side)  
County: Trego  
Lease Name: Juliette Well #: 2 OWWO

CONTRACTOR: License# 6454  
Name: Cheyenne Well Service, Inc.

Field Name:  
Is this a Prorated / Spaced Field?  Yes  No

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext  Air Rotary  
 OWD  Disposal  Wildcat  Cable  
 Seismic: # of Holes  Other  
 Other:

Nearest Lease or unit boundary: 330'  
Ground Surface Elevation: 2202' feet MSL

If OWWO: old well information as follows:  
Operator: L. D. Drilling  
Well Name: Nelson "BB" #1  
Original Completion Date: 2/6/86 Original Total Depth: 4320'

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 800'

Directional, Deviated or Horizontal wellbore?  Yes  No

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 302' set w/ 225 sacks

If Yes, true vertical depth: \_\_\_\_\_

Length of Conductor Pipe required: none  
Projected Total Depth: 1500'

Bottom Hole Location: \_\_\_\_\_

Formation at Total Depth: Cedar Hills  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other

KCC DKT #: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR)

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-28-06 Signature of Operator or Agent: Ben A. Ivers Title: Geologist

For KCC Use ONLY  
API # 15: 195-21847-0001  
Conductor pipe required: None feet  
Minimum surface pipe required: 302 feet per Alt. X2  
Approved by: Ruth 112900  
This authorization expires: 5-29-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 28 2006  
CONSERVATION DIVISION  
WICHITA, KS

10  
14  
22 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 195-21,847-00-01  
 Operator: Hess Oil Company  
 Lease: Juliette  
 Well Number: 2 OWWO  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: N/2      NE      NW

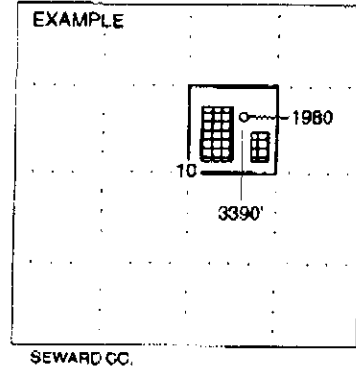
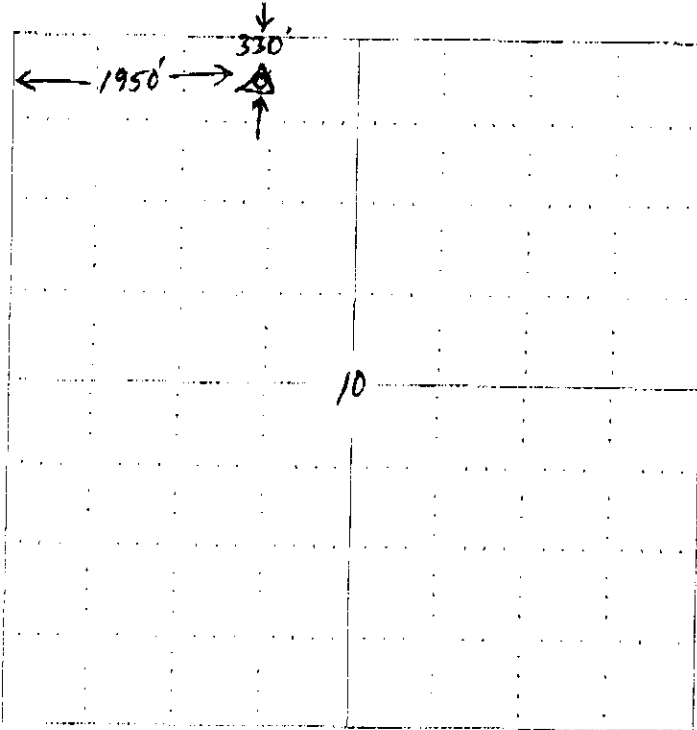
Location of Well: County: Trego  
 330 \_\_\_\_\_ feet from  N /  S Line of Section  
 1950 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 10      Twp. 14      S. R. 22       East  West

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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 ANSAS CORPORATION COMMISSION  
 NOV 28 2006  
 CONSERVATION DIVISION  
 WICHITA KS

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Hess Oil Company</b>		License Number: <b>5663</b>
Operator Address: <b>P. O. Box 1009, McPherson, KS 67460</b>		
Contact Person: <b>Bryan Hess</b>		Phone Number: ( <b>620</b> ) <b>241 4640</b>
Lease Name & Well No.: <b>Juliette #2 OWWO</b>		Pit Location (QQQQ): <b>30' W of N/2 NE NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WOP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <b>10</b> Twp. <b>14</b> R. <b>22</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West _____ Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>330</b> _____ Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>1950</b> <b>Trego</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>15</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity. Including any special monitoring.
Distance to nearest water well within one-mile of pit <b>2676</b> feet    Depth of water well <b>75</b> feet		Depth to shallowest fresh water <b>60</b> feet. Source of information: <b>KAKGS</b> <input checked="" type="checkbox"/> _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>bentonite</b> Number of working pits to be utilized: <b>1-2</b> Abandonment procedure: <b>Let dry &amp; backfill</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
11-28-06 Date		<i>Bett A. Ibern</i> Signature of Applicant or Agent

15195-21847-00-01

KCC OFFICE USE ONLY			
Date Received: <b>11/28/06</b>	Permit Number: _____	Permit Date: <b>11/28/06</b>	Lease inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**NOV 28 2006**  
CONSERVATION DIVISION  
WICHITA, KS

API NUMBER 15-195-21,847-000

LEASE NAME NELSON "BB"

WELL NUMBER 1

4950 Ft. from S Section Line

3300 Ft. from E Section Line

SEC. 10 TWP. 14 RGE. 22 (E) or (W)

COUNTY TREGO

Date Well Completed 1-12-86

Plugging Commenced 11-12-87

Plugging Completed 11-12-87

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR L. D. DRILLING, INC.

ADDRESS R. R. 1 BOX 183 B GREAT BEND, KANSAS 67530

PHONE# (316) 793-3051 OPERATORS LICENSE NO. 6039

Character of Well OIL WELL

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on OCTOBER 20, 1987 (date)

by DISTRICT #6 HAYS, KANSAS Carl Goodrow (KCC District Agent's Name).

Is ACO-1 filed? yes if not, Is well log attached? \_\_\_\_\_

Producing Formation 'B' SD Depth to Top \_\_\_\_\_ Bottom T.D. 4320'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Surface				8 5/8"	302'	none
Production				4 1/2"	4319'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_ feet to \_\_\_ feet each set.

Down annulus, mixed 5 sx & pressured up and shut in # 700#

Down 4 1/2" csg. at 1500# max. pressure, mixed 15 sx cement then mixed 4 sx hulls

with 130 sx cement & shut in at 1000#. (see attached bill. Inv # 1306 Allied Cementing

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor ALLIED CEMENTING CO., INC. License No. \_\_\_\_\_

Address RUSSELL, KANSAS 67665

STATE OF KANSAS COUNTY OF BARTON, ss.

Greg Downing

(Employee of Operator) or (Operator) of  
 above-described well, being first duly sworn on oath, says: That I have knowledge of the facts,  
 statements, and matters herein contained and the log of the above-described well as plugged  
 the same are true and correct, so help me God. 21 1988

(Signature) \_\_\_\_\_

(Address) Greg Downing  
R.R. 1 Box 183 B

Great Bend, Kansas 67530

SUBSCRIBED AND SWORN TO before me this 20th day of January, 19 88

Bessie M. DeWerff  
 Bessie M. DeWerff Notary Public

My Commission Expires: 5-20-89

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

## **NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.