For KCC Effective		124-06	
District #	,,,		-

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Expected Spud Date	December	11	2006	Spot								East
,	month	day	year	sw	_ SW	_ NW	Sec. 30	_ Twp	\$. R	. 14	_ 🗸	West
OPERATOR: License# 3956				1990		-						
ieme. Brungardt Oil & Leasing,	Inc.			590			feet fro		/ / W	Line of	f Secti	on
P.O. Box 871		<u></u>		Is SEC	TION	✓ Regula	rtri	egular?				
city/State/Zip: Russell, Kansas	67665					ote: Locate i	vell on the S	ection Plat	on revers	e side)		
Contact Person: Gary L. Brung	ardt			County	Osborn	6						
Phone: (785)483-4975				l ease l	_{Name:} K	oelling C			W	/ell #:_	1	
				Field Na	arne: _Ru	iggels Ext.						
CONTRACTOR: License# 51		.,				ed / Spaced					Yes	√ No
Name: Shields Oil Producers				Target i	Formatio	n(s): Arbud	kle	~				
Well Drilled For:	Well Class:	Type	Equipment:	Nearest	Lease	or unit bout	idary: 590					
✓ Oit ✓ Enh Rec	<u>-</u>		Mud Rotary			Elevation:_					-	MSL
Gas Storage	✓ Pool Ext.		Air Rotary			n one-quart				<u> </u>		✓ No
OWO Disposal	Wildcat		Cable			oply well wit		8 :		L_	Yes	√ No
Seismic:# of Ho		L.J.	-	Depth t	o botton	of fresh w	ater:					
Other						eldsau to r						
						Alternate:	<u> </u>	2 200'				
f OWWO: old well information	n as follows:			Length	of Surta	ce Pipe Pla	nned to be	set: one		· · · · -		
Operator:				Length	of Cond	luctor Pipe	requirea: 🗀 O'					
Well Name:				Project	ed lotai	Depth: 370 otal Depth:_	Arbuckle					
Original Completion Date:	:0	riginal Tota	d Depth:			or Drilling O						
Directional, Deviated or Horiz	ontal wellbore?		Yes No			Farm Por	•	ر م				
f Yes, true vertical depth:					-			,		,		
Bottom Hole Location:				DITT	Olilist a.		Apply for Pe	mult with Oli	WR 🗐			
KCC DKT #:							ubbili ioi i o	,,,,,, ,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*** []/		Yes	√ No
				WIN I'O								
100 DITT 11.				Will Co If Yes, IDAVIT		d zone:						
The undersigned hereby affii It is agreed that the following	irms that the drill g minimum requi	ling, comp irements w	AFF letion and eventual p vill be met:	If Yes,	propos e	d zone:						
The undersigned hereby affi	irms that the drill g minimum requi district office production of inten- of surface pipe lated materials produced an agreement to ct office will be no COMPLETION, production of intention	ling, compi irements we liver to spunt to drill si as specifically a minit between the pottled beforceduction on Kansas	AFF letion and eventual p vill be met: dding of well; hall be posted on ea ed below shall be so mum of 20 feet into t ne operator and the c ore well is either plug pipe shall be cemen surface casing order	If Yes, IDAVIT lugging of the characteristic of the underlyite in the characteristic in the characteristic of the characteristic o	propose his well ig; ating cei ng form e on plu duction slow any C, which	will comply ment to the ation. g length ar casing is control usable wa n applies to	top; in all top act placemented in ter to surfathe KCC	cases surf int is nece ; ice within District 3 a	iq. 'ace pipo ssary <i>po</i> 120 day area, alt	rior to rs of spende	<i>plug</i> g oud da ii cen	ying; ite. nenting
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NOV 2 8 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

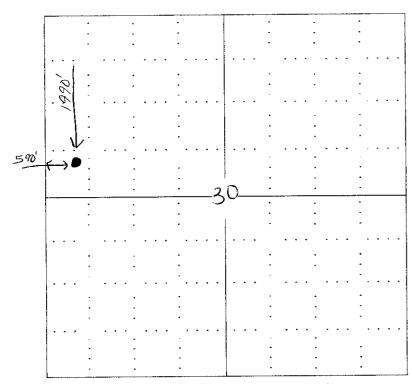
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

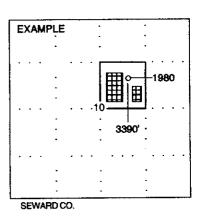
API No. 15 - 141-20369-0000	Location of Well: County: Osborne
Operator: Brungardt Oil & Leasing, Inc.	
Lease: Koelling C	1990 feet from N / S Line of Section 590 feet from E / W Line of Section
Well Number: 1	Sec. 30 Twp. 10 S. R. 14 East ✓ Wes
Field: Ruggels Ext.	-
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW - SW - NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

NOV 2 8 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Brungardt Oil & Lea	ising, Inc.		License Number: 3956				
Operator Address: P.O. Box 871, Russell, KS 67665							
Contact Person: Gary L. Brungardt			Phone Number: (785) 483 -4975				
Lease Name & Well No.: Koelling C #	1	Pit Location (QQQQ):					
no (e.			_ sw _ sw _ nw_				
Type of Pit:	Fit is. ✓ Proposed	Existing	Sec. 30 Twp. 10 R. 14 ☐ East ✓ West				
Emergency Pit Burn Pit			4000				
Settling Pit X Drilling Pit	If Existing, date co	nspucteu.	Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / V West Line of Section				
(If WP Supply API No. or Year Drilled)	2000	(bbls)	Osborne County				
is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration:mg/i				
			(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?	la.	How is the pit lined if a plastic liner is not used?				
Yes No	☐ Yes 🗸 N	10	Drilling Mud				
Pit dimensions (all but working pits):	C Length (fe	et)70	Width (feet) N/A: Steel Pits				
	rom ground level to de		(feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure	liner e.	liner integrity, i	edures for periodic maintenance and determining notuding any special monitoring. 24 hours a day while drilling				
Distance to nearest water well within one-mil	e of pit	Depth to shallo Source of info	owest fresh water180feet.				
N/A feet Depth of water well	N/A feet	meas	uredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY	•	Drilling, Workover and Haui-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: drilling Mud					
Number of producing wells on lease:	!	Number of working pits to be utilized: 3					
Barrels of fluid produced daily:		Abandonment procedure: Let fluids evaporate, dry out and backfill with					
Does the slope from the tank battery allow a flow into the pit? Yes No		excavated dirt. Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
11/27/00 Date	2	my H.	Bugardo Signature of Applicant or Agent				
KCC OFFICE USE ONLY							
Date Received: 11/28/06 Permit Nu	mber:	Perr	nit Date: 11/28/0(Lease Inspection: Yes 🗓 Yo				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

NOV 2 8 2008

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