Permit Extension Request Received //-29-06

For KCC Use: 7-4-06 Effective Date: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

District #	Form must be Typed
	TENT TO DRILL Form must be Signed All blanks must be Filled
Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date	□
month day year	Spot NE NE NW Sec. 12 Twp. 27 S. R. 33 West
20200	NE NE NW Sec. 12 Twp. 27 S. R. 33 West 330 Line of Section
OPERATOR: License# 32309 .	1980 feet from E / V W Line of Section
Name: Presco Wastern, LLC Address: 5480 Valmont, Ste. 350	Is SECTION PRegularIrregular?
Address: Boulder, CO 80301 City/State/Zip: Boulder, CO 80301 KANSAS CORPORATION COMMISSION	1
Only/State/2ip:	(Note: Locate well on the Section Plat on reverse side) County: Haskell
Contact Person: Leonard Wilkowski NOV 2 9 2006 Phone: 303-444-8881	Lease Name: Lavelette Well #:1-C12-27-33
Torran	Field Name: Kisner
CONTRACTOR: License# 33375 CONSERVATION DIVISION	Is this a Prorated / Spaced Field?
Name: Cheyenne Drilling LP WICHTA, KS	Target Formation(s): SI Louis
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330
	Ground Surface Elevation: 2911.5 feet MSL
Enh Rec Infield W Mud Rotary.	Water well within one-quarter mile:Yes ✓ No
Gas Storage Pool Ext. Air Rotary OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 500 480
Other	Depth to bottom of usable water: 570 900
	Surface Pipe by Alternate: 1 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 700' minimum 920 Minimum
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 5850' Formation at Total Depth: St. Louis
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #: TO BE ASSIGNED xxxxxxxxxxxxx
Bottom Hole Location:	(Note: Apply for Permit with DWA 🔽)
KOO DKT #	
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
Provaled , Spaced Hugoton & Panoma	If Yes, proposed zone:
Provaled, Spaced Hugoton & Panoma	DAVIT KANSAS CORPORATION COMMISSION RECEIVED
Proceed, Spaced Hugoton & Panama AFFII The undersigned hereby affirms that the drilling, completion and eventual plus	DAVIT KANSAS CORPORATION COMMISSION RECEIVED
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