For KCC Use: Effective Date: District # SGA? Yes X No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: Licenses 33344 OPERATOR: Licenses 33344 OPERATOR: Licenses 33344 Name: Count Chrenkes LLC Name: Count Chrenkes LLC Name: Count Chrenkes LLC S60	Supported Sound Data November 30, 2006	71e .			
OPERATOR. Licenses 33344 North _ Gend Diverses LC North _ Gend Diverses LC North _ Gend Diverses LC Clystiat Zip. Charles Sido Nerth News. Suit 300 Clystiat Zip. Cl	Expected Spud Date	Spot ✓ East			
Numer Setto New May Avenue Sulls 500					
Section Periode Lice Periode	OPERATOR: License# 33344				
Contract Person Chiefwal Marille Phone: (450) 286 4916 Contract Person Chiefwal Marille Contract Chie	Name: Quest Cherokee LLC	feet from VE / W Line of Section			
Contract Person Chiefwal Marille Phone: (450) 286 4916 Contract Person Chiefwal Marille Contract Chie	Address: 9520 North May Avenue, Suite 300	ls SECTION _ ✓ RegularIrregular?			
Contact Person, Eduback Main Contract Cont. Licenses Will be licensed by the KCC Name, Will advise on the ACO-1 Well Class: Type Equipment:	City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)			
CONTRACTOR: Licenses Will be licensed by the KCC	Contact Person: Richard Marlin	County: Neosho			
CONTRACTOR: Licenses Will be licensed by the KCC Name, Will advise on the ACO-1 Year Dulled For. Well Class: Out	Phone: (405) 286-9316	Lease Name: Ranz, Stephen B. Well #: 25-1			
Second Second Process		Field Name: Cherokee Basin CBM			
Name: Will achies on this ACO-1	CONTRACTOR: License# Will be licensed by the KCC				
Meel Dililed For. Well Class: Type Equipment: Mud Rolary Mud	Name: Will advise on the ACO-1	Target Formation(s). Cherokee Coals			
Ground Surface Elevation: ##E		Nearest Lease or unit boundary: 660			
Water well within one-quarter mile: vs No Value Valu					
Gas Storage Pool Ext. Air Holary Public water supply well within one mile: Yes No	Oil Enh Rec / Infield Mud Rotary				
Depth to bottom of resh water. 100 Depth to bottom of resh water. 100 Depth to bottom of resh water. 100 Depth to bottom of usable water. 100 Depth to bottom of usable. 100 Depth to bottom of usable. 100 Depth to bottom of usable water. 100 Depth to bottom of usable. 100 Depth to bottom of usable. 100 Depth to bottom of usable water. 100 Depth to bottom of usable. 100 Depth to b	Gas Storage Pool Ext. Air Rotary				
Depth to bottom of usable water Section Surface Pipe by Alternate 1	O/WO Disposal Wildcat Cable				
Surface Pipe by Alternate:	Seismic;# of Holes Other	Depth to bottom of fresh water:			
Length of Surface Pipe Planned to be set: 25 Length of Conductor Pipe required:	Other Coalbed Methane				
Length of Conductor Pipe required:	ليكسا				
Well Name: Original Completion Date: Original	If OWWO: old well information as follows:				
Original Completion Date:	Operator:				
Water Source for Drilling Operations: West Farm Pond Other Air	Well Name:	Projected Total Depth:			
If Yes, true vertical depth: DWR Permit #: Will Cores be taken? If Yes, proposed zone: Well Farm Pond Other African	Original Completion Date:Original Total Depth:				
If Yes, true vertical depth:	Biograph Bookers of Hadronkel wellhaming				
Rote: Apply for Permit with DWR Yes No		Well Farm Pond Other All			
Will Cores be taken? Yes No		DWR Permit #:			
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. PRECEIVED **EASTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. **PRECEIVED** **EASTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. **PRECEIVED** **EASTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. **PRECEIVED** **EASTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. **PRECEIVED** **EASTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. **PRECEIVED**		• • • • • • • • • • • • • • • • • • • •			
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Title: November 24, 2006 Signature of Operator or Agent: Signature of Operator or Agent: Title: November 24, 2006 Signature of Operator or Agent: Title: November 24, 2006	or pursuant to Appendix B - Lastern ratiosa surface casing order #100,001-00, which applies to the ROOD belief of alea, attendate in certaining must be completed within 30 days of the sould date or the well shall be plumped. In all cases, NOTIFY district office night to any comenting				
Title: VP NOV 2 9 2006					
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For KCC Use ONLY API # 15 - /33 - 26 738 - 2000 API # 15 - /33 - 26 738 - 2000 Conductor pipe required	Date: November 24, 2006 Signature of Operator or Agent:	VP			
For KCC Use ONLY API # 15	Signature of Operator of Agents.	/ Νυγ 2 3 2000			
API # 15	,	•			
Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. X 2 Approved by: Lat 11-39-30 This authorization expires: 5-29-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to DrilCONSERVATION DIVISION			
Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. X 2 Approved by: Lat 11-39-30 This authorization expires: 5-29-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date	API # 15 - /33-26-738-000				
Minimum surface pipe required	A lima O	• • • • • • • • • • • • • • • • • • • •			
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Date:	Canad dates	•			
2	Spud date:Agent:				
	Mail to: KCC - Conservation Division 120 S	2			

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

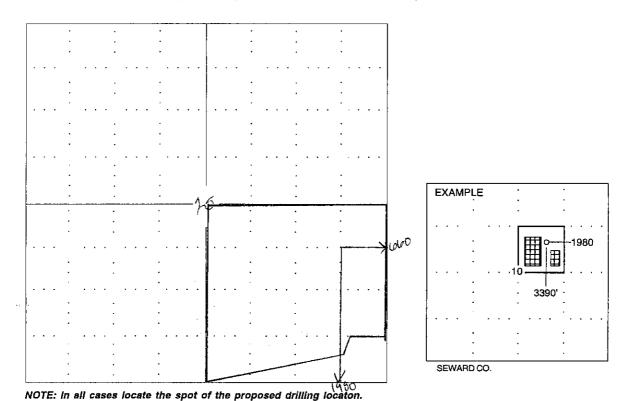
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26738-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1980 feet fromN / 🗹 S Line of Section
Lease: Ranz, Stephen B.	660 feet from Feet from E / E / W Line of Section
Well Number: 25-1 Field: Cherokee Basin CBM	Sec. 25 Twp. 27 S. R. 17 ✓ East Wes
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120				
Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316		
Lease Name & Well No.: Ranz, Stephen B. #25-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. <u>25 _{Twp.} 27 _{R.} 17</u>	
Settling Pit	If Existing, date of	onstructed:	Feet from North / 📝 South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from 🗸 East / West Line of Section	
	300	(bbls)	Neosho County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
☐ Yes ☑ No	Yes ✓	No		
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits				
Depth fro	om ground level to de	eepest point:	10 (feet)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
		Operation lasting approx 3 days		
		· ··· _ · ······.	approx a dayo	
		west fresh water 17 feet. (D)		
Source of infor		redwell owner electric logKDWR		
***************************************		Drilling, Work	rilling, Workover and Haul-Off Pits ONLY:	
Producing Formation: Type of materi		Type of materia	ıl utilized in drilling/workover: Air Drilled	
		l	king pits to be utilized: One	
Barrels of fluid produced daily: Abandonmen		Abandonment	procedure: Air Dry, Back Fill and Cover	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		Drill pits must b	pe closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
November 24, 2006 Date Date Dat				
KCC OFFICE USE ONLY				
Date Received: 11 29 04 Permit Numl	per:	Permi	t Date: [1 29 06 Lease Inspection: Yes K No	