# For KCC Use:

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

N

December 5, 2006	[7]	
Expected Spud Date	Spot  NE SW Son 14 Tun 28 S.P. 16 Wass	
, ,		st
OPERATOR: License# 33344	1980 feet from N / V S Line of Section	
Name. Quest Cherokee LLC	Teet from te / V VV Line of Section	
Address: 9520 North May Avenue, Suite 300	Is SECTION Regular Irregular?	
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Marlin	County: Wilson	
Phone: (405) 286-9316	Lease Name: Trichler, Wayne A. Well #: 14-1	_
	Field Name: Cherokee Basin CBM	_
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	lo
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	_
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660	_
	Ground Surface Elevation: 955 feet MS	L
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	0
	Public water supply well within one mile:	0
OWVO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	_
Seismic; # of Holes Other  Other Coalbed Methane	Depth to bottom of usable water: 200 /50	_
✓ Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Operator:	Length of Conductor Pipe required:	_
Well Name:	Projected Total Depth: 1500	_
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals	_
′	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air	_
If Yes, true vertical depth:	DWR Permit #:	_
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
KCC DKT #:	Will Cores be taken? Yes V	lo
	If Yes, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	ugging of this well will comply with K.S.A. 55 e KANBAS CORPORATION COINTY 2 9 2006	
through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be	the by circulating cement to the top; in all cases surface with the surface of plug length and placement is necessary prior to plugging; is ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of Date: November 28, 2006  Signature of Operator or Agent:	\ VV \ \ // `	
Signature of Operation of Agent.	Remember to:	_
For KCC Use ONLY  API # 15 - 205-27036-0000  Conductor pipe required None feet  Minimum surface pipe required feet per Alt. X 2  Approved by: [44] 1-29-000	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	<i>)</i> 4
Approved by: 577 577 This authorization expires: 579-07	- If this permit has expired (See: authorized expiration date) please	ည် <b>%</b>
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.  Well Not Drilled - Permit Expired	
Spud date: Agent:	Signature of Operator or Agent:	_
	Date:	Ĕ

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

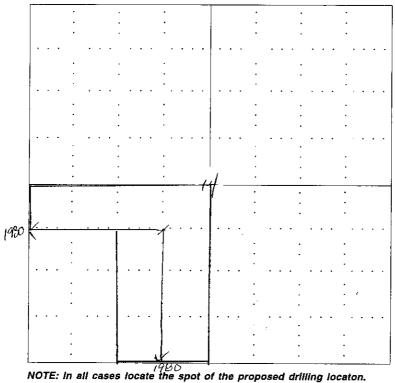
Plat of acreage attributable to a well in a prorated or spaced field

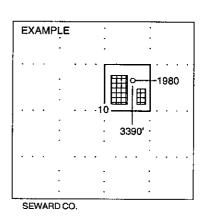
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-270360000	Location of Well: County: Wilson
Operator: Quest Cherokee LLC	1980 feet fromN / S Line of Section
Lease: Trichler, Wayne A.	1980 feet from E / W Line of Section
Well Number: 14-1 Field: Cherokee Basin CBM	Sec. 14 Twp. 28 S. R. 16 ✓ East Wes
Number of Acres attributable to well:	is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

**PLAT** 

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LI	_C		License Number: 33344	
Operator Address: 9520 North May	y Avenue, Suit	te 300 Ok	lahoma City, Oklaho	oma 73120
Contact Person: Richard Marlin		Phone Number: ( 405 ) 286 -9316		
Lease Name & Well No.: Trichler, Wayne A. #14-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NE</u> -	SW
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 14 Twp. 28 R.	16  ✓ East
Settling Pit	If Existing, date co	nstructed:		North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Mileon	East / ✓ West Line of Section  County
Is the pit located in a Sensitive Ground Wate	r Area? ☐ Yes 🗸	No	1	mg/l its and Settling Pits only)
Is the bottom below ground level?  Yes V No	Artificial Liner?	No	How is the pit lined if a plastic	
Pit dimensions (all but working pits):	30 Length (fe			N/A: Steel Pits
If the pit is lined give a brief description of th material, thickness and installation procedure	re.	liner integrity,	including any special monitoring	
material, thickness and installation procedure to nearest water well within one-m	ге.	Air Drilling  Depth to shall	Operation lasting app  owest fresh water	rox 3 days  RECEIVED  KANSAS CORPORATION COMMISS
Distance to nearest water well within one-m	ile of pitfeet	Depth to shall Source of info	Operation lasting app  lowest fresh water ormation: suredwell owner	rox 3 days  RECEIVED  KANSAS CORPORATION COMMISS  feet NOV 2 9 2006  eleCIONSERVATION DAYGEON  WIGHTA, KS
material, thickness and installation procedured in the procedure of the pr	ile of pitfeet	Depth to shall Source of info  ——— meas  Drilling, World Type of mater  Number of wo	Operation lasting app  owest fresh water ormation: suredwell owner kover and Haul-Off Pits ONLY rial utilized in drilling/workover: orking pits to be utilized: One	rox 3 days  RECEIVED  KANSAS CORPORATION COMMISS feet NOV 2 9 2006 eleCIN SERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-m  NA feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:	ile of pitfeet	Depth to shall Source of info  meas  Drilling, World  Type of mater  Number of wood  Abandonment	Operation lasting app  owest fresh water ormation: sured well owner kover and Haul-Off Pits ONLY rial utilized in drilling/workover:	RECEIVED  KANSAS CORPORATION COMMISS  feet NOV 2 9 2006  electron Servation parision Wichita, KS
Distance to nearest water well within one-m  NA feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a flow into the pit?  I hereby certify that the above sta	ile of pitfeet Y: all spilled fluids to	Depth to shall Source of information meas  Drilling, World Type of mater Number of wood Abandonment Drill pits must	Operation lasting app  owest fresh water  ormation:  uredwell owner  kover and Haul-Off Pits ONLY  orking pits to be utilized: One  t procedure: Air Dry, Back Fill a	RECEIVED  KANSAS CORPORATION COMMISS  feet NOV 2 9 2006  electron Servation parision Wichita, KS
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