

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 10 16 85
month day year

API Number 15- 207-22485-

OPERATOR: License # 5963
Name Willis Energy
Address Rt. 2, Box 255
City/State/Zip Neodesha, KS 66757
Contact Person William E. Willis
Phone (316) 325-5189CONTRACTOR: License # 9416
Name Gardwell Drilling Co.
City/State Rt. 1 Box 96 Erie, KS 66733Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ SWD ☒ Infield ☒ Mud Rotary
☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☒ OWWO ☐ Expl ☐ Wildcat ☐ Cable

If OWWO: old well info as follows:

Operator Black Hawk Oil
Well Name Sharp #1
Comp Date 11-1980 Old Total Depth 825

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 10/16/85 Signature of Operator or Agent Title As Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires 4-16-86 Approved By RCH 10-16-85

app. SE SW SE Sec. 27 Twp. 25 S. Rg. 17
165 Ft. from South Line of Section
1330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 165 feet
County Woodson
Lease Name Sharp Well # OWWO-1
Ground surface elevation na feet MSL
Domestic well within 330 feet: ☐ yes ☒ no
Municipal well within one mile: ☐ yes ☒ no
Surface pipe by Alternate: 1 ☒ 2 ☒
Depth to bottom of fresh water 95
Depth to bottom of usable water 200
Surface pipe planned to be set XXXXXXXXXX 30 in hole
Projected Total Depth 825 feet
Formation

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED

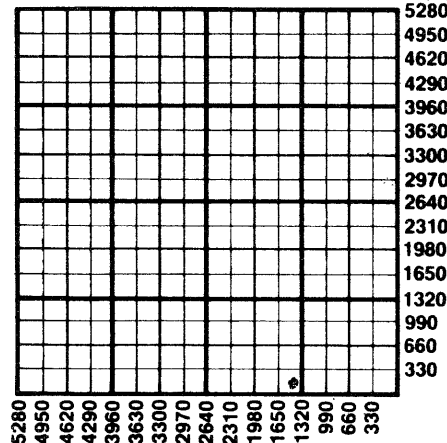
STATE CORPORATION COMMISSION

Important procedures to follow:

A Regular Section of Land **OCT 1 6 1985**
1 Mile = 5,280 Ft.

CONSERVATION DIVISION

Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238