

EFFECTIVE DATE: 10-14-90

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date Oct. 15 1990
month day year

NW SW SE Sec 10 Twp 10 S, Rg 14 East West

990 feet from South line of Section
2310 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 9141
Name: Double Ace Oil
Address: Box 326
City/State/Zip: Chase, Kansas 67524
Contact Person: Bruce Ward
Phone: (316) 938-2441

County: Osborne

Lease Name: Meyer "B" Well #: 1

Field Name: Reyem

Is this a Prorated Field? yes no

Target Formation(s): LKC

Nearest lease or unit boundary: 990 ft.

Ground Surface Elevation: 2002 feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water: 100 ft.

Depth to bottom of usable water: 900 ft.

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 240 ft.

Length of Conductor pipe required: N.A.

Projected Total Depth: 3800 ft.

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

... well farm pond ... other

DWR Permit #: N.A.

Will Cores Be Taken?: yes no

If yes, proposed zone:

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling CO.

Well Drilled For: Well Class: Type Equipment:

Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes no

If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-14-1990 Signature of Operator or Agent: Bruce Ward Title: Partner

FOR KCC USE:

API # 15- 141-20,256-00-00

Conductor pipe required none feet

Minimum surface pipe required 200 feet per Alt. • ②

Approved by: mw 10-9-90

EFFECTIVE DATE: 10-14-90

This authorization expires: 4-9-91

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

10
10
1400

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

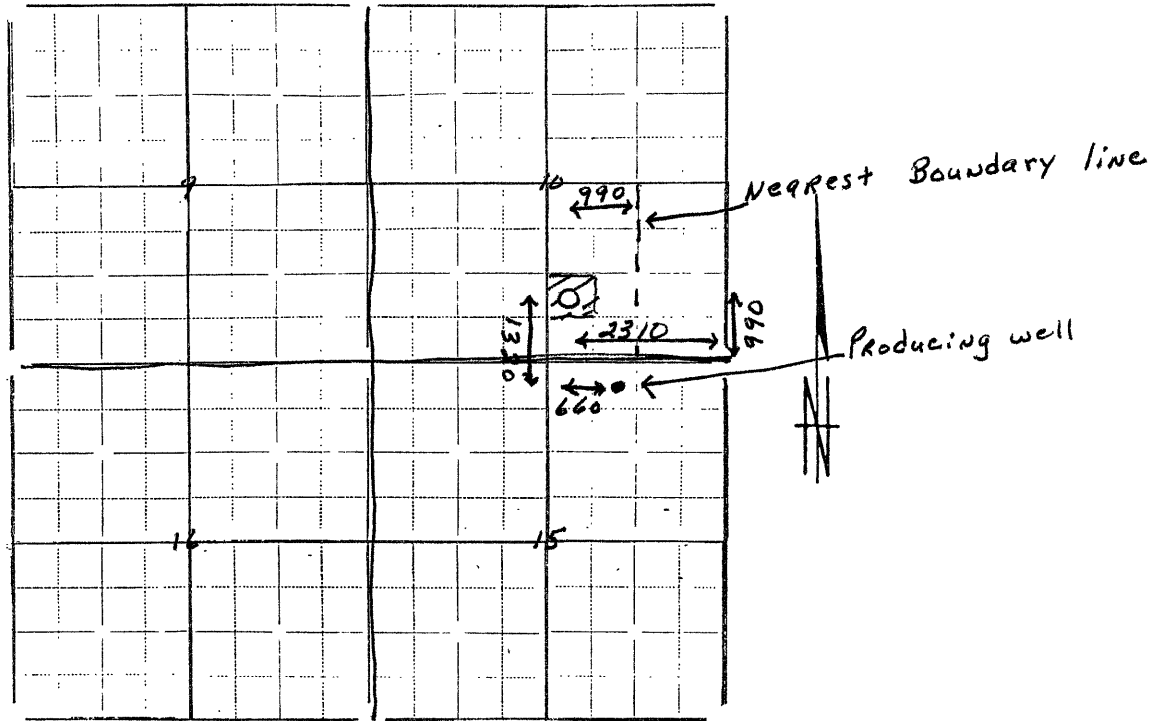
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Double Ace Oil LOCATION OF WELL:
 LEASE Meyer "B" 990 feet north of SE corner
 WELL NUMBER 1 2310 feet west of SE corner
 FIELD Reyem SE/4 Sec. 10 T 10 R 14 E/W
 COUNTY Osborne
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE NW SW SE IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT = 4 Sections



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Bruce Ward

Date 10-4-1990 Title Partner