

FOR KCC USE:

X Set 360' feet
X of surface casing

FORM C-1 7/91

EFFECTIVE DATE: 2-4-94

State of Kansas

FORM MUST BE TYPED

FORM MUST BE SIGNED

NOTICE: INTENTION TO DRILL District 4
five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

SGA? Yes X No Must be approved by the K.C.C.

Expected Spud Date ... February ... 15 ... 1994 ...
month day year

Spot C East XX West
NW NW Sec 32 Twp 9 S Rg 42

OPERATOR: License # 30442
Name: JN Exploration & Production Limited Partnership
Address: P. O. Box 7167
City/State/Zip: Billings, Montana 59103-7167
Contact Person: Kent J. Stolz
Phone: (406) 248-2222

660 feet from ~~South~~ North line of Section
660 feet from ~~West~~ West line of Section

IS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 30606
Name: Murfin Drilling Company

County: Sherman

Lease Name: JN Cloyd-Jones Well #: 11-32

Field Name: Wildcat

Is this a Prorated/Spaced Field? ... yes XX no ✓

Target Formation(s): Morrow

Nearest lease or unit boundary: 660 feet

Ground Surface Elevation: 3971 feet MSL

Water well within one-quarter mile: XX yes ... no

Public water supply well within one mile: XX yes ... no

Depth to bottom of fresh water: 300

Depth to bottom of usable water: 300 310

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 250 360'

Length of Conductor pipe required: N/A

Projected Total Depth: 5495'

Formation at Total Depth: Warsaw Limestone

Water Source for Drilling Operations:

XX well ... farm pond ... other

DWR Permit #: 15624

Will Cores Be Taken?: XX yes ... no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

XX Oil ... Enh Rec ... Infield XX Mud Rotary

... Gas ... Storage ... Pool Ext. ... Air Rotary

... OWWO ... Disposal XX Wildcat ... Cable

... Seismic; ... # of Holes ... Other

... Other

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes XX no

If yes, true vertical depth:

Bottom Hole Location: NW NW Section 32, T9S-R42W

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-26-94 Signature of Operator or Agent: Kent J. Stolz Title: Petroleum Engineer

FOR KCC USE:
 API # 15- 181-20295-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 360 feet per Alt. (1) X
 Approved by: CB 1-31-94
 This authorization expires: 7-31-94
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

32-9-42
 RECEIVED
 STATE CORPORATION COMMISSION
 JAN 31 1994
 01-31-1994
 CONSERVATION DIVISION
 Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intert to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

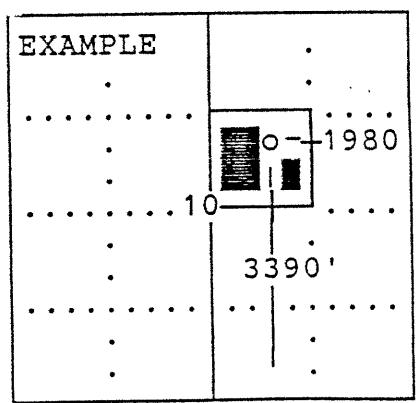
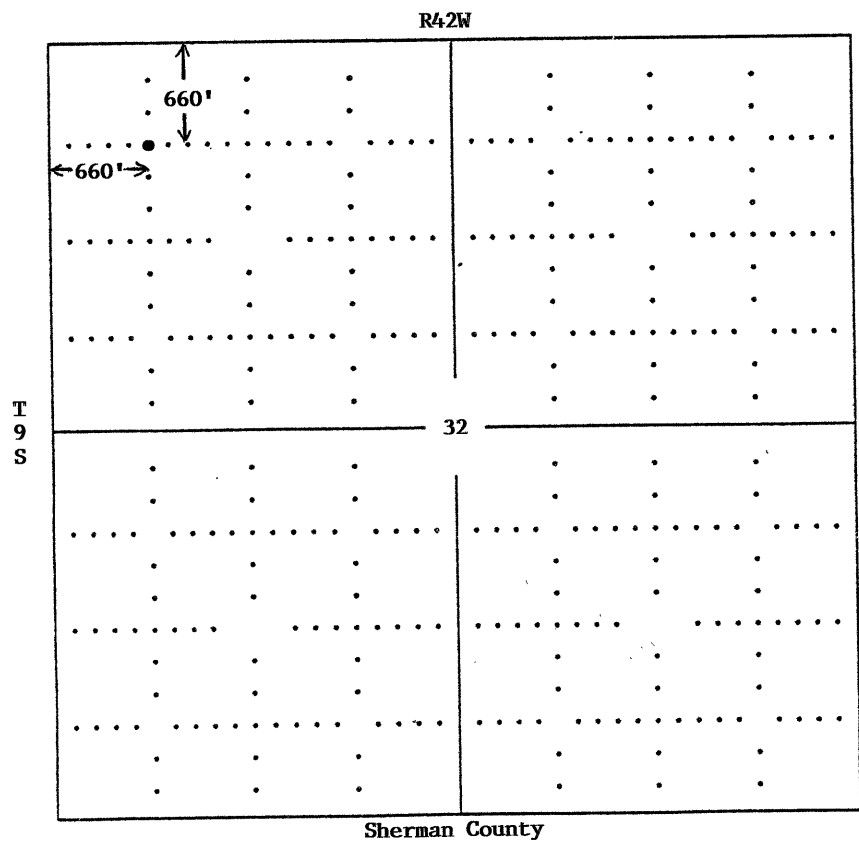
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section _____
 WELL NUMBER _____ feet from east/west line of section _____
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.