

For KCC Use: 7-16-02
Effective Date: 7-16-02
District #: 4
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 7 17 02
month day year

OPERATOR: License# 32959
Name: Deep Rock Exploration
Address: 111 W. 12th
City/State/Zip: Goodland, Kansas 67735
Contact Person: Ross McGukin
Phone: (785) 899-7060

CONTRACTOR: License# 8273 -
Name: Excell

Well Drilled For:	Well Class:	Type Equipment:
☐ Oil	☐ Enh Rec	☐ Infield
☒ Gas	☐ Storage	☒ Mud Rotary
☐ OWWO	☐ Disposal	☐ Pool Ext.
☐ Seismic; # of Holes	☒ Wildcat	☐ Air Rotary
☐ Other	☐ Other	☐ Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: RECEIVED

Bottom Hole Location: KANSAS CORPORATION COMMISSION

KCC DKT #: _____

JUL 11 2002

07-11-2002

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/10/02 Signature of Operator or Agent: Ross McGukin Title: _____

For KCC Use ONLY

API # 15 - 181-20318-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 300 feet per Alt. 1

Approved by: RJP 7-11-2002

This authorization expires: 1-11-2003

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Spot SW-SW-SW Sec. 2 Twp. 9 S. R. 41 ☐ East ☒ West
330 feet from 671 (circle one) Line of Section
330 feet from 1 (circle one) Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Sherman

Lease Name: Gannon Well #: 3

Field Name: _____

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Dakota

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 3771 feet MSL

Water well within one-quarter mile: ☒ Yes ☐ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 250

Depth to bottom of usable water: 300

Surface Pipe by Alternate: ☒ 1 ☐ 2

Length of Surface Pipe Planned to be set: 855

Length of Conductor Pipe required: NONE

Projected Total Depth: 3100

Formation at Total Depth: Dakota

Water Source for Drilling Operations:

Well ☐ Farm Pond ☐ Other ☒

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: Deep Rock ExplorationLease: Gannon

Well Number: _____

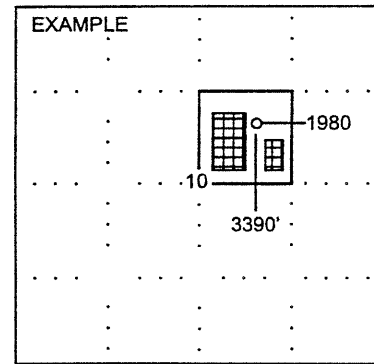
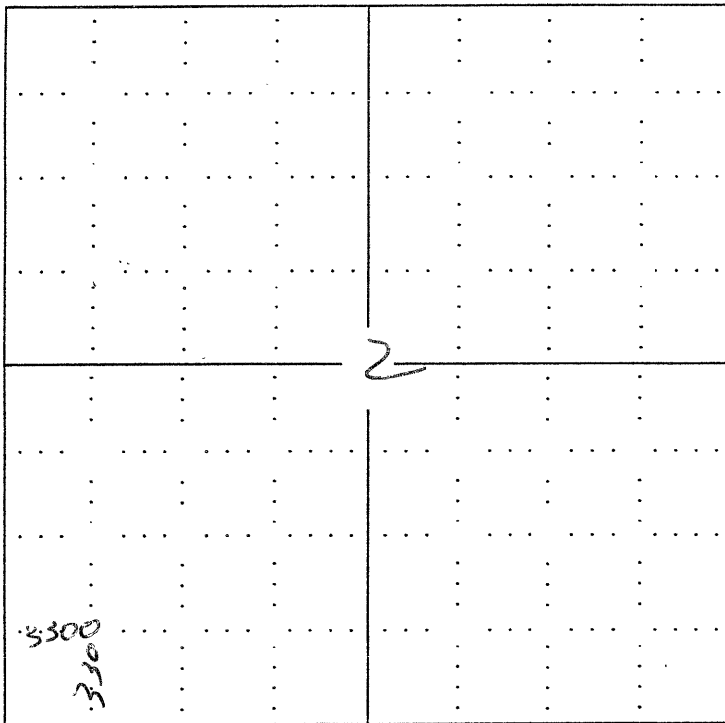
Field: _____

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County: Sherman330 feet from S / N (circle one) Line of Section330 feet from E W (circle one) Line of SectionSec. 2 Twp. 9 S. R. 41 ☐ East ☒ WestIs Section X Regular or _____ Irregular**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT*(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)***NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).