

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
**This Form must be Typed
Form must be Signed
All blanks must be Filled**

API # 15 - 147-00949-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date COMPLETED 12/12/1960

Well Operator: BLAKE PRODUCTION COMPANY, INC. KCC License #: 31763
 Address: 1601 NW EXPRESSWAY, SUITE 1200 City: OKLAHOMA CITY
 State: OKLAHOMA Zip Code: 73118 Contact Phone: (405) 286-9800
 Lease: SLINKER UNIT (AKA LYNCH #2) Well #: 402 Sec. 36 Twp. 4S S. R. 20 East West
 - N/2 - N/2 - ~~NEM~~ Spot Location / QQQQ County: PHILLIPS

350 4950 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1245 1320 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: PLEASE SEE ATTACHED CASING Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: RECORD ON WELL HISTORY Set at: 318 Cemented with: 250 SX Sacks

Production Casing Size: SHEET 4.5 Set at: 3325 Cemented with: 150 SX Sacks

List (ALL) Perforations and Bridgeplug Sets: PLEASE SEE ATTACHED WELL HISTORY SHEET FROM PREVIOUS OWNER.

ALL ZONES HAVE BEEN PERFERED BY PREVIOUS OWNERS.

Elevation: 1950 (G.L. / K.B.) T.D.: 3326 P.BTD: 3315 Anhydrite Depth: _____
 (Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed):

PLUGGING PROCEDURE PER K.C.C. RULES AND REGULATIONS

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? This well was TA'd by various previous owners. Blake Production Company, Inc. did not receive logs on this well from them.

It is evident that this well will never be a viable producing well.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Rick Shurtz

cell Phone: (785) 567-8686

Address: 1271 W. Hwy 9 Company Tools City / State: Logan / KS 67646

Plugging Contractor: Allied Cementing Company KCC License #: None required 99998
 (Company Name) (Contractor's)

Address: 24 S. Lincoln, Russell, KS 67665 Phone: (785) 483-2627

Proposed Date and Hour of Plugging (if known?): Nov. 2nd - 9:30 AM

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: Oct 27, 2006 Authorized Operator / Agent: Jane Cunningham Joe
 (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
OCT 30 2006
KCC WICHITA

Blake Production Co., Inc.
PLUGGING PROCEDURE – SLINKER UNIT # 4-2
1245' FEL & 330' FNL, Sec 36-T4S-R20-W, Phillips County, Kansas
September 18, 2006

Well Data:

Completed: December 12, 1960, TD 3326', PBTD 3311'.
8 5/8" Casing @ 318', cmt w/250 sx to surface.
4 1/2" Casing @ 3325', cmt w/150 sx
DV Tool @ 1480', cmt w/400 sx + 200 cu ft grout to surface.
Perfs: Toronto 3088'-3092'; L. Kansas City 3103'-3270' oa
Current Status: shut in – no tubing

Procedure:

From telephone conversation with Herb Deines, KCC in Hayes, we are to pump 175 sacks 60/40 Poz cement w/10% gel and 800# cottonseed hulls. From the Statewide Rules I presume we need 9+ lb/gal mud between any plugs and a cement plug at the surface below plow depth. Mr. Deines instruction was to set up the plug date and send in the paper work at the same time due to the availability of cementing equipment and personnel. They would then make changes if necessary.

RECEIVED
OCT 30 2006
KCC WICHITA

WELL HISTORY SHEET

Well Name & No: Slinker Unit # 402

Location: 1245' FEL + 330' FNL Section 36 T 45 R 20 W

County: Phillips State: KS

Elevation - RKB: 1956 GL: 1950 Date Comp. 12/12/60

Initial Production & Zone: LKC 169 + 17 Top: 3104

Current Prod. Formation: TA'd Top:

Current Production: BOPD BWPD MCFD

^{8 5/8"} Well Cumulative: BO BW MCF

@ 318' Lease Production: BOPD BWPD MCFD

Casing Record: 8 5/8" @ 318' w/ 250 sx ; 4 1/2" @ 3325'
w/ 150 sx (DV @ 1480' w/ 400 sx cmt + 200 ft³ Stratacrete)

Total Depth: 3326 PBDT: 3315 DV: 1480

Top of Cement - Long String: TOC-DV: Surface

Logs Run:

Well History:

12/29/60 - Perf (3250-58) (3228-37) (3191-99) (3178-86)
(3174-76) (3155-62) (3136-42) w/ 4 spf

12/21/60 - Acidize (3250-58) w/ 1000 gal 15%

" (3228-37) w/ "

" (3191-99) w/ "

" (3174-86) w/ "

Toronto = (3088-92)

" (3155-62) w/ "

LKC A = (3103-06)

" (3136-42) w/ "

B = (3136-42)

5/14/68 - Perf LKC 'J' (3263-70), 'A' (3103-06), Toronto (3088-92)

D = (3155-62)

Acidize 'J' w/ 550 gal 15% NE + comm. w/ 'I', acidize 'I' + 'J'

w/ 250 gal + comm. w/ 'H'; Acidize 'A' w/ 500 gal 15%

E-F, G, } = (3174-76)
 = (3178-86)

NE + comm w/ Toronto, acidize Toronto + 'A' w/ 500 gal

H = (3228-37)

TA 4/71: 7 BO + 343 BWPD?

I = (3250-58)

11/9/92 ^{1/29/92} - Static FL @ 1902 pump tested, unknown results

J = (3263-70)

4 1/2" @ 3325' Future Remedial: pump test?

Prepared By: S. McDaniel

Date: 11/9/92 RECEIVED

OCT 30 2006

KCC WICHITA

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Blake Production Co., Inc.
1601 NW Expressway, Suite 1200
Oklahoma City, OK 73118

November 03, 2006

Re: SLINKER #402
API 15-147-00949-00-00
N2N2NE 36-4S-20W, 330 FNL 1245 FEL
PHILLIPS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely



Barry Metz
Deputy Director