

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 095-00621-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date _____.

Well Operator: Merit Energy Company KCC License #: 32446
(Owner / Company Name) (Operator's)

Address: 13727 Noel Road, Suite 500 City: Dallas

State: Texas Zip Code: 75240 Contact Phone: (972) 628 - 1659

Lease: West Spivey Unit Well #: 39-1 Sec. 22 Twp. 30 S. R. 8 East West

SE - SE - SE - _____ Spot Location / QQQQ County: Kingman

330 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8", 32# Set at: 206 Cemented with: 250 Sacks

Production Casing Size: 5 1/2", 14# Set at: 4374 Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4284-4304' (MISS)

Elevation: 1549 (G.L. / K.B.) T.D.: 4375' PBTD: 4344' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): see attached

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Sarah Bennett, Central Operations Engineer

Merit Energy Company Phone: (972) 628 - 1478

Address: 13727 Noel Road, Suite 500 City / State: Dallas, TX

Plugging Contractor: Quality Well Services KCC License #: 31925
(Company Name) (Contractor's)

Address: 401 W. Main St., Lyons, KS 67554 Phone: (620) 257 - 2719

Proposed Date and Hour of Plugging (if known?): December 2006 -- depending on availability of rig.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11/02/2006 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
NOV 06 2006

KCC WICHITA



MERIT ENERGY COMPANY

PLUG & ABANDONMENT PROCEDURE

WSU #39 (C.J. Boyle D-2)
SE SE SE Sec 22-T30S-R8W
West Spivey Unit
Kingman County, KS

AFE No: 15584
KB: 1549 FT
TD: 4375 FT PBDT: 4344 FT
GWI: 93.84%
PERFS: 4284 – 4304'

OBJECTIVE: Plug and Abandon well due to loss of production and holes in 5 ½" casing.

PROCEDURE:

1. MIRU P&A rig.
2. Kill well if necessary.
3. ND wellhead. NU BOP.
4. Set CIBP @ 4230' (no deeper).
 - Dump 10' CMT on CIBP.
5. TIH w/ workstring and circulate 9#, 36 viscosity mud in hole. TOOH w/ workstring.
 - Mud must remain in hole between plugs.
 - Mud MUST be placed between ALL plugs in this procedure.
6. Stretch Test 5 ½" CSG. Shoot 5 ½" CSG at free point and POOH laying down.
7. Spot 50' CMT plugs below and above Salt Section.
 - For depth of Salt Section, call District 2 office at (316) 630-4000.
8. Spot 100' CMT plug from 256' to 156'.
 - Plug must be at least 50' out and 50' in of the 8 5/8" CSG shoe.
9. Spot 30' CMT plug from 34' to 4'.
10. Cut wellhead off 4' below surface of ground.
11. Weld steel plate inside surface casing 1" below lip.
 - Weld well name, number, and date on plate. (ex: C.J. Boyle D-2, 12/1/06)
12. RDMO P&A rig.
13. Remove all unnecessary equipment from location.
14. Restore location to original grade.

RECEIVED

NOV 06 2006

KCC WICHITA

MERIT ENERGY COMPANY

CURRENT WELLBORE

LEASE & WELL NO. WSU 39
FIELD NAME SPIVEY-GRABS
LOCATION SE SE SE SEC. 22, T30S, R08W

FORMER NAME C.J. Boyle "D" #2
COUNTY & STATE KINGMAN, KS
API NO. _____

K.B. ELEV. 1549'
D.F. ELEV. _____
G.L. ELEV. _____

OTHER FORMATION TOPS
LANSING 3431'

SURFACE CASING

SIZE 8 5/8" WEIGHT 32# DEPTH 206'
GRADE _____ SX. CMT. 250 sx CMT @ SURF _____

WELL HISTORY

May-54 WELL SPUD
5/25/54 PERF'D MISS. FROM 4284 - 4304'
5/26/04 FRAC'D WELL w/ 362 BBL OIL, 23,500# SAND, & 500 GALS MCA.
11/18/74 FRAC'D MISS. w/ 500 GALS ACID, 20,000 GALS GELLED WTR,
30,000# SAND, 400# ROCK SALT, & 150 BBL WTR TO FLUSH.
P_{MAX} = 1400#, ISIP = 100#, MAX RATE = 58 BPM.

TUBING
NO RECORDS

MISSISSIPPI CHAT
4284 - 4304', 4 SPF

LONGSTRING

SIZE 5 1/2" WEIGHT 14.# DEPTH 4374'
GRADE H-40 SX. CMT. 150 sx TOC ?

PBTD@ 4344'
TD@ 4375'

RECOMMENDATION

RECEIVED
NOV 06 2006
KCC WICHITA

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Merit Energy Company
13727 Noel Rd., Ste 500
Dallas, TX 75240

November 14, 2006

Re: WEST SPIVEY UNIT #39-1
API 15-095-00621-00-00
SESESE 22-30S-8W, 330 FSL 330 FEL
KINGMAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

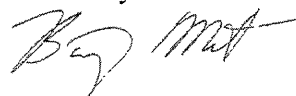
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



Barry Metz
Deputy Director

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000