KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

15 - 167-20089-00 -00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, 8/3/1967 indicate original spud or completion date. Robinowitz Oil Company Well Operator: KCC License #: 4200 E Skelly Drive, Suite 620 Tulsa Address: Oklahoma 74135-3210 Contact Phone: (918) 481 - 7130 State: Davidson Lease: SW Russell Spot Location / QQQQ County: Feet (in exact footage) From North / X South (from nearest outside section corner) Line of Section (Not Lease Line) Feet (in exact footage) From Kast / West (from nearest outside section corner) Line of Section (Not Lease Line) Check One: ✓ Oil Well Gas Well D&A Cathodic Water Supply Well SWD Docket # ENHR Docket # Other: Conductor Casing Size: _ Set at: Cemented with: 8 5/8" 485' Surface Casing Size:_ Set at: Cemented with: Sacks 5 1/2" 3280' Production Casing Size: Set at: 75 _ Cemented with:_ Sacks List (ALL) Perforations and Bridgeplug Sets: Arbuckle 3268' to 3274' Open Hole 1818' (G.L. / V K.B.) T.D.: 3288' Elevation: PBTD: Anhydrite Depth: (Stone Corral Formation) Condition of Well: Poor ✓ Casing Leak Junk in Hole Proposed Method of Plugging (attach a separate page if additional space is needed): per KCC Specifications Is Well Log attached to this application as required? Is ACO-1 filed? If not explain why?_ Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: ______Don Degenhardt Phone: (620) 587 - 3936 1885 NE 100 Avenue Address: Claflin, KS City / State: Mike's Testing & Salvage Plugging Contractor: KCC License #: (Company Name) (Contractor's) PO Box 467, Chase KS 67524-0209 938 Address: 2943 Proposed Date and Hour of Plugging (if known?): _ Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent 9/21/06 Date: __ Authorized Operator / Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL LOG

	Commence Complete		Robinowitz 0il DAVIDSON #9 SE/4 SW/4 SW/4 Section 33-T15s	
0	= 80° 300°	Clay Post rock Shale & Shells	Russell County,	
	- 360 t	Red Bed & Shale		
	- 470°	Hard Sand		
	- 671 ¹	Red Bed	ELEVATION:	1818 K.B.
		Anhydrite		
692	- 1200°	Red Bed Shale & Shells		
	•	Shale & Lime	FORMATION DATA:	
1670	- 1860°	Lime & Shale		
1860	- 2607 t	Shale & Lime	Anhydrite	671
2607	- 2847 *	Lime	Heebner	2847
2847	- 2851 ¹	Shale	Brown Lime	2942
2851	- 2867¹	Lime Shale	Lansing	2958
2867	- 2880 [†]	Lime	Arbuckle	3278
2880	- 2942°	Shale & Sand	$R_{\bullet}T_{\bullet}D_{\bullet}$	3288
2942	- 2958°	Brown lime - Shale		
2958	3220°	Lime		
	- 3234 °	Lime - Shale		
		Conglomerate Shale		_
	- 32781	Chert	SURFACE CASING:	Set 8-5/8"
	- 32881	Dolomite	at 485' w/250 s	sacks cement
	•			

RECEIVED

SEP 25

KCC WICHITA

PRODUCTION CASING: Set $5\frac{1}{2}$ " casing at 3280° with 75 sacks cement & 200 gallons latex.

AFFIDAVIT

STATE OF KANSAS COUNTY OF BARTON) ss.

Lynn 0. Duke, of lawful age, does swear and state that the facts and statements herein contained are true and correct to the best of his knowledge.

Lynn O. Duke

Subscribed and sworn to before me this 17 day of August, 1967.

My Comm. Expires:

4-11-70

Notary Public

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Robinowitz Oil Company 4200 E Skelly Dr Ste 620 Tulsa, OK 74135-3210

October 19, 2006

Re: DAVIDSON #9

API 15-167-20089-00-00

SESWSW 33-15S-11W, 330 FSL 4290 FEL

RUSSELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

Barry Metz

Deputy Director

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550