15-141-20026-00-00

		STATE		
-	·STATE	CORPOR	ATION	COMMISSION

Give All Information Completely Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Make Required Affidavit Mail or Deliver Report to:		W	SLL PLU	GGING H	ECORD					
Conservation Division State Corporation Commission 212 North Market, Insurance Bldg.	0 -1-			0	10 1	FM V				
Wichita, Kansas	USDO	orne	County	y. Sec8	Twp. <u>10</u> Rge.1 SE NW	$\underline{5W}$ (\underline{E}) $\underline{\hspace{1cm}}$ (W)				
NORTH	Location as "Ni	Location as "NE/CNW%SW%" or footage from lines C SE NW Lease Owner John O. Farmer, Inc.								
	Lease Name	Hachmei	ster #1	Ĺ		Well No. 1				
	Office Address			e11, Kan	T) TT 1)				
	Character of W	ell (completed a	as Oil, Gas or	r Dry Hole) _	Dry Hole					
		Date well completed August 30, 1975 19								
		Application for plugging filed Application for plugging approved Plugging commenced August 30, 1975 19								
		Plugging completed August 30, 1975								
	Reason for abar	ndonment of well	or producing	g formation						
	TC Ji et		J. J C 1.			10				
	1			-	or its agents befor	re plugging was com-				
Locate well correctly on above Section Plat	menced?	\7 ~ ~		ation Division	or its agents belo	re plugging was com-				
Name of Conservation Agent who s	upervised plugging of thi	s well	<u>Duane I</u>	. Ranki:	n					
Producing formation		Depth to top	Botton	n	Total Depth of	WellFeet				
Show depth and thickness of all wa	ter, oil and gas formation	ns.								
OIL, GAS OR WATER RECO	RDS				c	ASING RECORD				
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT				
		,								
Plug #1 Plug #2 Plug #3	550' 50 sx. 250' 25 sx. 40' 10 sx. 2 sx.	cement	n rat h		RECEIVED CONTROLL CO.	11 00				
Duane L.	Rankin, State	Plugger			CONSERVATION LA	J882 J. (1) 21014				
					oror!	VED				
					TATE CORPORATIO	N COMMISSION				
					SEP O	4 1975				
					9-4	75				
					CONSERVATIO Wichita, i					
		description is neces	sary, use BACK	of this sheet)						
Name of Plugging Contractor		ner, Inc.		7//						
Address	Box 352, Rus	ssell, Ka	nsas 6	7665						
WANGAG										
STATE OF KANSAS		NTY OF	RUSSE	LL	, SS.					
). Farmer	(employee of	owner) or (ow	ner or operator)	of the above-described				
well, being first duly sworn on oat above-described well as filed and t	h, says: That I have kn that the same are true ar	owledge of the ad correct. So h	facts, stateme elp me God.	ents, and matte	ers herein containe	ed and the log of the				
William C. A. D. William	Control of the Contro	(Signature)			Marie Control of the					
The second secon		AP-200-00-00-00-00-00-00-00-00-00-00-00-00	Box 352		ll, Kansas	67665				
SUBSCRIBED AND SWORK TO 5	efore me this 3rd	day of	C + -	•	(Address) 19					
TO THE WORK TO D	: WE STATE	aay of	ээрго	0/1.	, 19_/	- /				
My amministration of the bytes	1070		וגיודים	Helen DI CONT	Carlson	/ N				
My commission expires TUE	15, 1979	—— н	ELEN CA	RLSON		Notary Public.				
/ , , , ("" , , , , \tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_{\\tau_\\ \\ \tau_\\ \tau_\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	a at the second									

ROBERTS OF HUTCHINSON

	- KÂNSAS DRILLEI	RS LOG	Ba	abres	on this	y request			_ s	. <u>8</u> т	. <u>10</u> r. <u>15</u> \\	
	API No. 15 — 141 ——————————————————————————————							1	Loc. SE NW			
기	County Number Operator						c	County Osborne 640 Acres				
	John O. Farmer, Inc.											
9	Address Box 352, Rusell, Kansas 67665									H 160	60	
Contraction	Well No.						100000 COUNTY					
	# Hachmeister										H®+++	
	660 feet from (N) (S) line 660 feet from (E) (N) line									100 F	CHERROLLE SERVICES STREET, SECURITIES SERVICES SERVICES	
	•	Principal Contractor John O. Farmer, Inc.				Geologist Sam Farmer						
	Spud Date		Total Depth P.B.T.D.					Locate well correctly Elev.: Gr. 1926 '				
)	August 22, 1	975			3580 '		D	ξA	-		кв 1931'	
	August 30, 1	975		<u> </u>	None	- D & A	1		D	F_1940	KB T33T	
	-	CASING RECORD										
7	Report of all string	Report of all strings set — surface, intermediate, production, etc.										
	Purpose of string	Size hole drilled	Size co	casing set Weight lbs/ft. S		Setting depth		Type cem	ent	Sacks	Type and percent odditives	
		1.01						<i>(</i> 3		1.0		
	Surface	124	8-5	0/8	26	212'		Com	non	160		
	pa specima compos (1957/Mest 1960) se				and the second s			One and the Second of Second of the Second of				
-0	Sidebulen tersogrampian Sidepulation obsiderationava austramenta austriaka bisarika bisari birarak birarak 192			en e		a tripina segmenta apprincipio per per a montre reconstitute de 18 Mil				to the second of		
	To the aid Marrier is the colour with an explanation in the colour specific and the colour specific an		<u></u>									
		LINER RECOF	₹Đ							FORATION RECORD		
	Top, ft.	Bottom, ft.			ement	Shots	Shots per ft.		Size & type		Depth interval	
		TUBING RECORD							en e			
)	Size Setting depth			Packer set at								
-												
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
`		Amou	int and	kind of	material used F STATE C	PECKYLION	-0-0-111	Laission	A Milaterial Galleryn cylosom	-	Depth interval treated	
<u>ر</u>	9-4-75											
	SEP 0 4 19/5											
	CONSERVATION DIVISION Wighita Manage							Contractive of Contractive Con				
	Wichita, Kansas								<u></u>			
	INITIAL PRODUCTION							1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900				
	ate of first production Producing method (flowing, pumping, gas lift, etc.)											
	RATE OF PRODUCTION PER 24 HOURS	Oil			Gas		- 1	Water		<u> </u>	Gas-oil ratio	
7		sposition of gas (vented, used on lease or sold)				bbls. MC			F bbis. CF Producing interval(s)			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Bex 17027), Wichita, Kensas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gos Division, State Geological Survey of Kansas, Lawrence, Kansas

DRY HOLE, SWOW, ETC.: <u>John O. Farmer, Inc.</u> Well No. Lease Name Hachmeister Dry Hole S 8 T 10 R 15 W WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM NAME DESTU FORMATION TOPS: Shale & Sand 0 60 Topeka 2881' (-95)Shale 60 245 Heebner 3117' (-1185)Shale & Shells 245 580 (-1211)(-1255)Toronto 3142' Sand 580 710 Lansing 3164' Red Bed (-151) 710 1090 B/K.C. 3451' Shale & Shells Cong. Sand 1090 1830 3536' (-16.5)Shale & Lime 1830 1970 Cong. Chert 3548' (-1617)Lime & Shale 1970 2080 T.D. 3580' (-1643)Shale & Lime 2080 3055 Lime & Shale 3055 3140 Lime 3140 3470 Shale & Lime 3470 3555 Chert 3555 3580 Total Depth 3580 DST #1 3185' to 3225' Tool open 30-30-30, weak blow 20 min. Rec: 10' mud FP: 62-62 BHP: 561-116 Temp: 108⁰ USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WILL RECORD. **Date Received** President September 3, 1975